



May 10, 2021

VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29211

RE: Annual Review of Base Rates for Fuel Costs for Dominion Energy
South Carolina, Incorporated (For Potential Increase or Decrease
in Fuel Adjustment or Gas Adjustment)
Docket No. 2021-2-E

Dominion Energy South Carolina, Incorporated's Annual Update
on Demand Side Management Programs and Petition to Update
Rider (*Filing Includes a Request for a Rate Increase*)
Docket No. 2021-34-E

Request of Dominion Energy South Carolina, Incorporated to
Decrease Its Rate Rider Related to Pension Costs from (\$0.00017)
to (\$0.00020) Per Kilowatt-Hour **This Filing Includes a Request
for a Decrease to the Pension Cost Component Rider to Retail
Rates**
Docket No. 2021-46-E

Dear Ms. Boyd:

By Order No. 2021-296(A), dated May 7, 2021, the Public Service Commission of South Carolina ("Commission") approved an adjustment to the total fuel cost factors of Dominion Energy South Carolina, Inc. ("DESC" or "Company"). In doing so, the Commission instructed DESC to "file with the Commission the tariff sheets and rate schedules approved by [Order No. 2021-296(A)], and all other retail tariff sheets, within ten (10) days of receipt of [Order No. 2021-296(A)], and also serve copies on the Parties" and to file the revised tariffs "electronically . . . in a text searchable PDF format using the Commission's DMS System" with an additional copy to be "included in the Commission's Electronic Tariff system." The Commission also ordered DESC to "provide a reconciliation of each tariff rate change approved in [Order No. 2021-296(A)] to each tariff rate revision filed in the Electronic Tariff system" and to "include an explanation of any differences" for each tariff rate change.

(Continued . . .)

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By Order No. 2021-295, dated April 30, 2021, the Commission approved adjustments to DESC's "Rider to Retail Rates – Demand Side Management Component" ("DSM Rider"). In doing so, the Commission ordered DESC to "file the amended DSM Rider with rates approved by [Order No. 2021-295] within ten (10) days of receipt of [Order No. 2021-295], and also serve copies on the parties" and to file the revised DSM Rider "electronically . . . in a text searchable PDF format using the Commission's DMS System" with an additional copy to be "included in the Commission's ETariff system." The Commission also ordered DESC to "provide a reconciliation of each tariff rate change approved as a result of [Order No. 2021-295] to each tariff rate revision filed in the ETariff system" and to "include an explanation of any differences" for each tariff rate change.

By Order No. 2021-275, dated April 21, 2021, the Commission approved an adjustment to DESC's "Rider to Retail Rates – Pension Costs Component" ("Pension Rider").

In compliance with Order Nos. 2021-296(A) and 2021-295, enclosed for filing are copies of DESC's revised tariffs in a text searchable PDF format. The revised tariffs include the changes approved by the Commission in Order Nos. 2021-296(A) (Fuel), 2021-295 (DSM), and 2021-275 (Pension). Additionally, this letter confirms that the Company has filed the revised tariffs electronically using the Commission's ETariff system.

In compliance with Order Nos. 2021-296(A) and 2021-295, also enclosed for filing is DESC's "Reconciliation."

By copy of this letter, DESC is providing the other parties of record in the above-referenced dockets with a copy of the updated electric rate tariffs filed in the above-referenced dockets.

If you have any questions, please advise.

Very truly yours,



Matthew W. Gissendanner

MWG/kms

Enclosures

cc: Alexander G. Shissias, Esquire
Kurt D. Ebersbach, Esquire
Scott Elliott, Esquire
(all via electronic mail only w/enclosure)

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Andrew M. Bateman, Esquire

Jeffrey M. Nelson, Esquire

Jenny R. Pittman, Esquire

Stephanie U. Eaton, Esquire

Katherine Lee Mixson, Esquire

(all via electronic mail and U.S. First Class Mail w/enclosures)

DOMINION ENERGY SOUTH CAROLINA
May 2021 Rate Reconciliation

		Docket No. 2021-2-E Approved Changes						Docket No. 2021-34-E Approved Changes		Docket No. 2021-46-E Approved Changes				
Types Of Charges		May 2020 Rates	Base Fuel	Var. Env. & AC	DER Avoided	DER Incremental		DSM		Pension		Revenue Tax	Impact	Updated Rates
Rate 1	BFC	\$ 9.00	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.00
	Renewable Energy Resources	\$ 1.00	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.00
	1 st 800 kWh	\$ 0.11201	\$ 0.00163	\$ (0.00003)	\$ 0.00004	\$ -	\$ 0.00024	\$ (0.00003)	\$ 0.00001	\$ 0.00186	\$ 0.11387			
	Over 800 kWh Summer	\$ 0.12347	\$ 0.00163	\$ (0.00003)	\$ 0.00004	\$ -	\$ 0.00024	\$ (0.00003)	\$ 0.00001	\$ 0.00186	\$ 0.12533			
	Over 800 kWh Winter	\$ 0.10745	\$ 0.00163	\$ (0.00003)	\$ 0.00004	\$ -	\$ 0.00024	\$ (0.00003)	\$ 0.00001	\$ 0.00186	\$ 0.10931			
Rate 2	BFC	\$ 9.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.00
	Renewable Energy Resources	\$ 1.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.00
	All kWh	\$ 0.08954	\$ 0.00163	\$ (0.00003)	\$ 0.00004	\$ -	\$ 0.00024	\$ (0.00003)	\$ 0.00001	\$ 0.00186	\$ 0.09140			
Rate 3	BFC	\$ 19.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19.50
	Renewable Energy Resources	\$ 5.85	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ -	\$ -	\$ 0.30	\$ 6.15			
	All kWh	\$ 0.09899	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ 0.10146			
Rate 5	BFC	\$ 13.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13.00
	Renewable Energy Resources	\$ 1.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.00
	Summer On-Peak kWh	\$ 0.27036	\$ 0.00163	\$ (0.00003)	\$ 0.00004	\$ -	\$ 0.00024	\$ (0.00003)	\$ 0.00001	\$ 0.00186	\$ 0.27222			
	Winter On-Peak kWh	\$ 0.24306	\$ 0.00163	\$ (0.00003)	\$ 0.00004	\$ -	\$ 0.00024	\$ (0.00003)	\$ 0.00001	\$ 0.00186	\$ 0.24492			
	Off-Peak kWh	\$ 0.08838	\$ 0.00163	\$ (0.00003)	\$ 0.00004	\$ -	\$ 0.00024	\$ (0.00003)	\$ 0.00001	\$ 0.00186	\$ 0.09024			
Rate 6	BFC	\$ 9.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.00
	Renewable Energy Resources	\$ 1.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.00
	1 st 800 kWh	\$ 0.11201	\$ 0.00163	\$ (0.00003)	\$ 0.00004	\$ -	\$ 0.00024	\$ (0.00003)	\$ 0.00001	\$ 0.00186	\$ 0.11387			
	Over 800 kWh Summer	\$ 0.12347	\$ 0.00163	\$ (0.00003)	\$ 0.00004	\$ -	\$ 0.00024	\$ (0.00003)	\$ 0.00001	\$ 0.00186	\$ 0.12533			
	Over 800 kWh Winter	\$ 0.10745	\$ 0.00163	\$ (0.00003)	\$ 0.00004	\$ -	\$ 0.00024	\$ (0.00003)	\$ 0.00001	\$ 0.00186	\$ 0.10931			
Rate 7	BFC	\$ 13.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13.00
	Renewable Energy Resources	\$ 1.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.00
	On-Peak kWh	\$ 0.08023	\$ 0.00163	\$ (0.00003)	\$ 0.00004	\$ -	\$ 0.00024	\$ (0.00003)	\$ 0.00001	\$ 0.00186	\$ 0.08209			
	Off-Peak kWh	\$ 0.07070	\$ 0.00163	\$ (0.00003)	\$ 0.00004	\$ -	\$ 0.00024	\$ (0.00003)	\$ 0.00001	\$ 0.00186	\$ 0.07256			
	Summer On-Peak kW Demand	\$ 10.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10.50			
	Winter Off-Peak kW Demand	\$ 7.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7.50			
Rate 8	BFC	\$ 9.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.00
	Renewable Energy Resources	\$ 1.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.00
	1 st 800 kWh	\$ 0.11602	\$ 0.00163	\$ (0.00003)	\$ 0.00004	\$ -	\$ 0.00024	\$ (0.00003)	\$ 0.00001	\$ 0.00186	\$ 0.11788			
	Over 800 kWh Summer	\$ 0.12788	\$ 0.00163	\$ (0.00003)	\$ 0.00004	\$ -	\$ 0.00024	\$ (0.00003)	\$ 0.00001	\$ 0.00186	\$ 0.12974			
	Over 800 kWh Winter	\$ 0.11130	\$ 0.00163	\$ (0.00003)	\$ 0.00004	\$ -	\$ 0.00024	\$ (0.00003)	\$ 0.00001	\$ 0.00186	\$ 0.11316			
Rate 9	BFC	\$ 19.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19.50
	Renewable Energy Resources	\$ 5.85	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ -	\$ -	\$ 0.30	\$ 6.15			
	1 st 3,000 kWh	\$ 0.11495	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ 0.11742			
	Over 3,000 kWh Summer	\$ 0.12239	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ 0.12486			
	Over 3,000 kWh Winter	\$ 0.10693	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ 0.10940			
	Over 250 kVa Summer Demand	\$ 3.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.51			
	Unmetered Service Provision	\$ 7.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7.00			

DOMINION ENERGY SOUTH CAROLINA
May 2021 Rate Reconciliation

	Types Of Charges	May 2020 Rates	Docket No. 2021-2-E Approved Changes					Docket No. 2021-34-E Approved Changes		Docket No. 2021-46-E Approved Changes		Revenue Tax	Impact	Updated Rates
			Base Fuel	Var. Env. & AC	DER Avoided	DER Incremental	DSM	Pension						
Rate 10	BFC	\$ 9.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.00
	Renewable Energy Resources	\$ 5.85	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ 6.15
	All kWh	\$ 0.11783	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ -	\$ 0.00247	\$ -	\$ 0.12030
Rate 11	BFC	\$ 23.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23.15
	Renewable Energy Resources	\$ 5.85	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ 6.15
	Summer On-Peak kWh	\$ 0.21467	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ -	\$ 0.00247	\$ -	\$ 0.21714
	Summer Shoulder kWh	\$ 0.12867	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ -	\$ 0.00247	\$ -	\$ 0.13114
	Summer Off-Peak kWh	\$ 0.07155	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ -	\$ 0.00247	\$ -	\$ 0.07402
	All Winter kWh	\$ 0.07155	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ -	\$ 0.00247	\$ -	\$ 0.07402
Rate 12	BFC	\$ 13.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13.80
	Renewable Energy Resources	\$ 5.85	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ 6.15
	All kWh	\$ 0.09838	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ -	\$ 0.00247	\$ -	\$ 0.10085
Rate 13	BFC	\$ 19.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19.50
	Renewable Energy Resources	\$ 5.85	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ 6.15
	All kWh	\$ 0.09147	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ -	\$ 0.00247	\$ -	\$ 0.09394
Rate 14	BFC	\$ 9.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.00
	Renewable Energy Resources	\$ 5.85	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ 6.15
	1 st 800 kWh	\$ 0.11783	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ -	\$ 0.00247	\$ -	\$ 0.12030
	Over 800 kWh Summer	\$ 0.12969	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ -	\$ 0.00247	\$ -	\$ 0.13216
	Over 800 kWh Winter	\$ 0.11311	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ -	\$ 0.00247	\$ -	\$ 0.11558
Rate 15	BFC	\$ 195.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 195.00
	Renewable Energy Resources	\$ 5.85	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ 6.15
	On-Peak kWh	\$ 0.05314	\$ 0.00163	\$ (0.00011)	\$ (0.00001)	\$ -	\$ 0.00046	\$ (0.00003)	\$ 0.00001	\$ 0.00195	\$ -	\$ 0.00195	\$ -	\$ 0.05509
	Off-Peak kWh	\$ 0.04054	\$ 0.00163	\$ (0.00011)	\$ (0.00001)	\$ -	\$ 0.00046	\$ (0.00003)	\$ 0.00001	\$ 0.00195	\$ -	\$ 0.00195	\$ -	\$ 0.04249
	All kW Demand Charge	\$ 5.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5.28
Rate 16	BFC	\$ 23.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23.15
	Renewable Energy Resources	\$ 5.85	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ 6.15
	Summer On-Peak kWh	\$ 0.21467	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ -	\$ 0.00247	\$ -	\$ 0.21714
	Winter On Peak kWh	\$ 0.16315	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ -	\$ 0.00247	\$ -	\$ 0.16562
	1st 1,000 Off-Peak kWh	\$ 0.08589	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ -	\$ 0.00247	\$ -	\$ 0.08836
	Over 1,000 Off-Peak kWh	\$ 0.09061	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ -	\$ 0.00247	\$ -	\$ 0.09308
	Tier A All kWh	\$ 0.10802								\$ 0.00254	\$ -	\$ 0.00254	\$ -	\$ 0.11056
	Tier B All kWh	\$ 0.10804								\$ 0.00254	\$ -	\$ 0.00254	\$ -	\$ 0.11058
	Tier C All kWh	\$ 0.10929								\$ 0.00254	\$ -	\$ 0.00254	\$ -	\$ 0.11183
Rate 20	BFC	\$ 180.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 180.00
	Renewable Energy Resources	\$ 5.85	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ 6.15
	1 st 75,000 kWh	\$ 0.04495	\$ 0.00163	\$ (0.00011)	\$ (0.00001)	\$ -	\$ 0.00046	\$ (0.00003)	\$ 0.00001	\$ 0.00195	\$ -	\$ 0.00195	\$ -	\$ 0.04690
	Over 75,000 kWh Summer	\$ 0.04234	\$ 0.00163	\$ (0.00011)	\$ (0.00001)	\$ -	\$ 0.00046	\$ (0.00003)	\$ 0.00001	\$ 0.00195	\$ -	\$ 0.00195	\$ -	\$ 0.04429
	All kVa Demand Charge	\$ 17.34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17.34

DOMINION ENERGY SOUTH CAROLINA
May 2021 Rate Reconciliation

	Types Of Charges	May 2020 Rates	Docket No. 2021-2-E Approved Changes				Docket No. 2021-34-E Approved Changes		Docket No. 2021-46-E Approved Changes		Revenue Tax	Impact	Updated Rates
			Base Fuel	Var. Env. & AC	DER Avoided	DER Incremental	DSM	Pension					
Rate 21	BFC	\$ 195.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 195.00
	Renewable Energy Resources	\$ 5.85	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ 6.15
	Summer On-Peak kVa Demand	\$ 21.77	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21.77
	Winter On-Peak kVa Demand	\$ 14.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14.69
	Off-Peak kVa Demand	\$ 4.68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4.68
	Summer On-Peak kWh Charge	\$ 0.08253	\$ 0.00163	\$ (0.00011)	\$ (0.00001)	\$ -	\$ 0.00046	\$ (0.00003)	\$ 0.00001	\$ 0.00195	\$ -	\$ -	\$ 0.08448
	Winter On-Peak kWh Charge	\$ 0.05314	\$ 0.00163	\$ (0.00011)	\$ (0.00001)	\$ -	\$ 0.00046	\$ (0.00003)	\$ 0.00001	\$ 0.00195	\$ -	\$ -	\$ 0.05509
	Off-Peak kWh Charge	\$ 0.04054	\$ 0.00163	\$ (0.00011)	\$ (0.00001)	\$ -	\$ 0.00046	\$ (0.00003)	\$ 0.00001	\$ 0.00195	\$ -	\$ -	\$ 0.04249
Rate 21A	BFC	\$ 195.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 195.00
	Renewable Energy Resources	\$ 5.85	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ 6.15
	Summer On-Peak kVa Demand	\$ 21.16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21.16
	Winter On-Peak kVa Demand	\$ 12.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12.69
	Off-Peak kVa Demand	\$ 4.68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4.68
	Summer On-Peak kWh Charge	\$ 0.07544	\$ 0.00163	\$ (0.00011)	\$ (0.00001)	\$ -	\$ 0.00046	\$ (0.00003)	\$ 0.00001	\$ 0.00195	\$ -	\$ -	\$ 0.07739
	Winter On-Peak kWh Charge	\$ 0.04900	\$ 0.00163	\$ (0.00011)	\$ (0.00001)	\$ -	\$ 0.00046	\$ (0.00003)	\$ 0.00001	\$ 0.00195	\$ -	\$ -	\$ 0.05095
	Off-Peak kWh Charge	\$ 0.03891	\$ 0.00163	\$ (0.00011)	\$ (0.00001)	\$ -	\$ 0.00046	\$ (0.00003)	\$ 0.00001	\$ 0.00195	\$ -	\$ -	\$ 0.04086
Rate 22	BFC	\$ 13.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13.80
	Renewable Energy Resources	\$ 5.85	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ 6.15
	1 st 50,000 kWh	\$ 0.10116	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ -	\$ -	\$ 0.10363
	Over 50,000 kWh	\$ 0.11734	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ -	\$ -	\$ 0.11981
Rate 23	BFC	\$ 1,875.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,875.00
	Renewable Energy Resources	\$ 100.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100.00
	kW Demand Charge	\$ 14.60	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14.60
	All kWh Charge	\$ 0.04001	\$ 0.00163	\$ (0.00005)	\$ 0.00001	\$ -	\$ 0.00015	\$ (0.00003)	\$ 0.00001	\$ 0.00172	\$ -	\$ -	\$ 0.04173
Rate 24	BFC	\$ 1,875.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,875.00
	Renewable Energy Resources	\$ 100.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100.00
	Summer On-Peak kW Demand	\$ 17.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17.65
	Winter On-Peak kW Demand	\$ 12.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12.44
	Off-Peak kW Demand	\$ 5.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5.28
	Summer On-Peak kWh	\$ 0.06867	\$ 0.00163	\$ (0.00005)	\$ 0.00001	\$ -	\$ 0.00015	\$ (0.00003)	\$ 0.00001	\$ 0.00172	\$ -	\$ -	\$ 0.07039
	Winter On-Peak kWh	\$ 0.04834	\$ 0.00163	\$ (0.00005)	\$ 0.00001	\$ -	\$ 0.00015	\$ (0.00003)	\$ 0.00001	\$ 0.00172	\$ -	\$ -	\$ 0.05006
	Off-Peak kWh	\$ 0.03651	\$ 0.00163	\$ (0.00005)	\$ 0.00001	\$ -	\$ 0.00015	\$ (0.00003)	\$ 0.00001	\$ 0.00172	\$ -	\$ -	\$ 0.03823
Rate 28	BFC	\$ 23.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23.15
	Renewable Energy Resources	\$ 5.85	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ -	\$ -	\$ -	\$ 0.30	\$ -	\$ 6.15
	Summer On-Peak kW Demand	\$ 18.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18.32
	Winter On-Peak kW Demand	\$ 11.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11.45
	Off-Peak kW Demand	\$ 3.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3.66
	On-Peak kWh	\$ 0.10150	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ -	\$ -	\$ 0.10397
	Off-Peak kWh	\$ 0.07808	\$ 0.00163	\$ (0.00012)	\$ -	\$ -	\$ 0.00098	\$ (0.00003)	\$ 0.00001	\$ 0.00247	\$ -	\$ -	\$ 0.08055
Contract	Economy Power Rate												
	Administrative Charge	\$ 1,875.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,875.00
	On-Peak Econ/Stdby kWh	\$ 0.02120	\$ -	\$ -	\$ -	\$ -	\$ 0.00019	\$ (0.00004)	\$ 0.00001	\$ 0.00016	\$ -	\$ -	\$ 0.02136
	Off-Peak Econ/Stdby kWh	\$ 0.01159	\$ -	\$ -	\$ -	\$ -	\$ 0.00010	\$ (0.00002)	\$ 0.00001	\$ 0.00009	\$ -	\$ -	\$ 0.01168
	Excess kW Demand Charge	\$ 20.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20.00
	Standby Power Rate												
	Summer On Peak kW Demand (per day)	\$ 0.41260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.41260
	Winter On Peak kW Demand (per day)	\$ 0.24132	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.24132
	Off Peak kW Demand (per day)	\$ 0.15386	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.15386
	Excess kW Demand Charge	\$ 20.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20.00
	Maintenance Power Rate												
	kW Demand (per day)	\$ 0.46027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.46027
	All kWh	\$ 0.04001	\$ 0.00163	\$ (0.00005)	\$ 0.00001	\$ -	\$ 0.00015	\$ (0.00003)	\$ 0.00001	\$ 0.00172	\$ -	\$ -	\$ 0.04173
	Company Provided KVAR	\$ 0.14773	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.14773
	Renewable Energy Resources	\$ 100.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100.00

DOMINION ENERGY SOUTH CAROLINA
May 2021 Rate Reconciliation

LUMENS	LAMP TYPE	WATTAGE	FIXTURE DESCRIPTION	May 2020 Rates	CURRENT KWH	Docket No. 2021-2-E Approved Changes	Docket No. 2021-46-E Approved Changes	REVENUE TAX	PER KWH CHANGE	PER FIXTURE CHANGE	Updated Rates	Rate Ref.
RATE 17 - MUNICIPAL STREET LIGHTING												
9,000	Metal Halide	100	Closed Type	\$ 10.47	37	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.06	\$ 10.53	
15,000	High Pressure Sodium	150	Open Type	\$ 10.07	57	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.09	\$ 10.16	
15,000	High Pressure Sodium	150	Closed Type	\$ 10.26	62	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.10	\$ 10.36	
30,000	Metal Halide	320	Closed Type	\$ 17.28	123	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.20	\$ 17.48	
50,000	High Pressure Sodium	400	Closed Type	\$ 17.86	158	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.25	\$ 18.11	
8,000	LED	60	Open Type	\$ 9.59	20	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.03	\$ 9.62	
8,600	LED	70	Closed Type	\$ 12.34	24	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.04	\$ 12.38	
12,700	LED	110	Closed Type	\$ 13.67	35	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.06	\$ 13.73	
25,500	LED	205	Closed Type	\$ 20.07	68	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.11	\$ 20.18	
32,300	LED	270	Closed Type	\$ 24.18	91	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.15	\$ 24.33	
9,500	High Pressure Sodium	100	Open Type	\$ 9.17	38	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.06	\$ 9.23	
9,500	High Pressure Sodium	100	Open Type - Retrofit	\$ 9.17	38	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.06	\$ 9.23	
9,500	High Pressure Sodium	100	Closed Type	\$ 9.92	38	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.06	\$ 9.98	
15,000	High Pressure Sodium	150	Open Type - Retrofit	\$ 10.03	63	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.10	\$ 10.13	
15,000	High Pressure Sodium	150	Closed Type -Retrofit	\$ 10.29	63	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.10	\$ 10.39	
27,500	High Pressure Sodium	250	Closed Type	\$ 15.67	102	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.16	\$ 15.83	
45,000	High Pressure Sodium	360	Closed Type -Retrofit	\$ 17.21	144	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.23	\$ 17.44	
9,000	Metal Halide	100	Traditional	\$ 22.27	37	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.06	\$ 22.33	
9,000	Metal Halide	100	Modern	\$ 22.27	37	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.06	\$ 22.33	
9,000	Metal Halide	100	Classic	\$ 26.04	37	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.06	\$ 26.10	
15,000	High Pressure Sodium	150	Traditional	\$ 22.36	62	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.10	\$ 22.46	
15,000	High Pressure Sodium	150	Modern	\$ 22.36	62	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.10	\$ 22.46	
15,000	High Pressure Sodium	150	Classic	\$ 26.42	62	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.10	\$ 26.52	
9,500	High Pressure Sodium	100	Traditional	\$ 20.82	37	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.06	\$ 20.88	
15,000	High Pressure Sodium	150	Retrofit - Traditional	\$ 22.34	63	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.10	\$ 22.44	
15,000	High Pressure Sodium	150	Retrofit - Modern	\$ 22.36	62	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.10	\$ 22.46	
15,000	High Pressure Sodium	150	Retrofit - Classic	\$ 26.40	63	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.10	\$ 26.50	
4,000	Mercury Vapor	100	Open Type	\$ 8.24	37	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.06	\$ 8.30	
7,500	Mercury Vapor	175	Traditional	\$ 21.81	69	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.11	\$ 21.92	
7,500	Mercury Vapor	175	Modern	\$ 21.81	69	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.11	\$ 21.92	
7,500	Mercury Vapor	175	Classic	\$ 25.69	69	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.11	\$ 25.80	
7,500	Mercury Vapor	175	Closed Type	\$ 10.20	69	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.11	\$ 10.31	
7,500	Mercury Vapor	175	Open Type	\$ 8.99	69	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.11	\$ 9.10	
10,000	Mercury Vapor	250	Closed Type	\$ 13.71	95	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.15	\$ 13.86	
20,000	Mercury Vapor	400	Closed Type	\$ 16.94	159	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.26	\$ 17.20	
RATE 18 - UNDERGROUND STREET LIGHTING												
9,000	Metal Halide	100	Acorn, Round, or Octagonal Style	\$ 16.64	41	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.07	\$ 16.71	
15,000	High Pressure Sodium	150	Acorn, Round, or Octagonal Style	\$ 16.62	62	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.10	\$ 16.72	
9,000	Metal Halide	100	Traditional	\$ 12.47	37	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.06	\$ 12.53	
15,000	High Pressure Sodium	150	Traditional	\$ 12.56	62	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.10	\$ 12.66	
9,000	Metal Halide	100	Shepherd	\$ 24.91	41	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.07	\$ 24.98	
15,000	High Pressure Sodium	150	Shepherd	\$ 27.17	62	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.10	\$ 27.27	
42,600	Metal Halide	400	Hatbox	\$ 30.67	159	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.26	\$ 30.93	
50,000	High Pressure Sodium	400	Hatbox	\$ 29.47	158	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.25	\$ 29.72	
110,000	Metal Halide	1000	Hatbox	\$ 46.41	359	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.58	\$ 46.99	
140,000	High Pressure Sodium	1000	Hatbox	\$ 41.96	368	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.59	\$ 42.55	
30,000	Metal Halide	320	Shoebox Type	\$ 29.64	123	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.20	\$ 29.84	
45,000	High Pressure Sodium	400	Shoebox Type	\$ 21.62	158	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.25	\$ 21.87	
30,000	Metal Halide	320	Cobra Flex	\$ 29.67	120	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.19	\$ 29.86	
50,000	High Pressure Sodium	400	Cobra Flex	\$ 29.36	152	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.24	\$ 29.60	
9,000	Metal Halide	100	Modern	\$ 12.47	37	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.06	\$ 12.53	
15,000	High Pressure Sodium	150	Modern	\$ 12.56	62	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.10	\$ 12.66	

[7,8,13,14]
[10,11,16,17,19]

DOMINION ENERGY SOUTH CAROLINA
May 2021 Rate Reconciliation

LUMENS	LAMP TYPE	WATTAGE	FIXTURE DESCRIPTION	May 2020 Rates	KWH	Approved Changes	Approved Changes	TAX	CHANGE	CHANGE	Updated Rates	Rate Ref.
9,000	Metal Halide	100	Classic	\$ 16.25	37	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.06	\$ 16.31	[9,15]
15,000	High Pressure Sodium	150	Classic	\$ 17.39	62	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.10	\$ 17.49	[12,18]
7,500	Mercury Vapor	175	Acorn, Round, or Octagonal Style	\$ 15.90	69	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.11	\$ 16.01	[28,31]
7,500	Mercury Vapor	175	Traditional	\$ 12.01	69	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.11	\$ 12.12	
7,500	Mercury Vapor	175	Shepherd	\$ 23.92	69	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.11	\$ 24.03	[29,32]
7,500	Mercury Vapor	175	Modern	\$ 11.91	69	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.11	\$ 12.02	
7,500	Mercury Vapor	175	Classic	\$ 16.55	69	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.11	\$ 16.66	[30,33]
10,000	Mercury Vapor	250	Acorn, Round, or Octagonal Style	\$ 17.00	95	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.15	\$ 17.15	
20,000	Mercury Vapor	400	Shoebox Type	\$ 19.94	159	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.26	\$ 20.20	
36,000	Metal Halide	400	Hatbox	\$ 30.87	159	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.26	\$ 31.13	
40,000	Metal Halide	400	Shoebox Type	\$ 26.97	159	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.26	\$ 27.23	
POLE CHARGES:												
15'	Aluminum Shepherd's Crook / Direct Buried (Mounted Height)			\$ 29.95							\$ 29.95	
15'	Aluminum Shepherd's Crook / Base Buried (Mounted Height)			\$ 37.60							\$ 37.60	
12'	Smooth/Fluted Alumin (Mounted Height)			\$ 23.20							\$ 23.20	
14'	Smooth/Fluted Alumin (Mounted Height)			\$ 23.85							\$ 23.85	
17'	Standard Fiberglass (Mounted Height)			\$ 9.95							\$ 9.95	
42'	Square Aluminum/ Direct Buried (35' Mounted Height)			\$ 26.80							\$ 26.80	
42'	Round Aluminum/ Direct Buried (35' Mounted Height)			\$ 27.80							\$ 27.80	
35'	Round Aluminum/Base Mounted (Add Base To Determine Mounted Height)			\$ 32.70							\$ 32.70	
35'	Square Aluminum/Base Mounted (Add Base To Determine Mounted Height)			\$ 35.70							\$ 35.70	
RATE 25 - OVERHEAD FLOOD LIGHTING												
23,600	LED		Overhead Floodlighting	\$ 18.18	66	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.11	\$ 18.29	
30,000	Metal Halide	320	Overhead Floodlighting	\$ 23.89	123	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.20	\$ 24.09	
32,300	LED		Overhead Floodlighting	\$ 22.62	86	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.14	\$ 22.76	
45,000	High Pressure Sodium	400	Overhead Floodlighting	\$ 21.83	158	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.25	\$ 22.08	
110,000	Metal Halide	1000	Overhead Floodlighting	\$ 45.95	359	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.58	\$ 46.53	
140,000	High Pressure Sodium	1000	Overhead Floodlighting	\$ 38.47	368	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.59	\$ 39.06	
45,000	High Pressure Sodium	360	Retrofit	\$ 22.24	164	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.26	\$ 22.50	
130,000	High Pressure Sodium	940	Retrofit	\$ 38.92	370	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.60	\$ 39.52	
20,000	Mercury Vapor	400	Overhead Floodlighting	\$ 21.14	159	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.26	\$ 21.40	
22,350	LED	240	Overhead Floodlighting	\$ 23.88	80	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.13	\$ 24.01	
32,300	LED	360	Overhead Floodlighting	\$ 31.19	121	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.19	\$ 31.38	
40,000	Metal Halide	400	Overhead Floodlighting	\$ 27.96	159	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.26	\$ 28.22	
55,000	Mercury Vapor	1000	Overhead Floodlighting	\$ 32.48	359	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.58	\$ 33.06	
POLE CHARGES:												
25'	Fiberglass Pole			\$ 10.65							\$ 10.65	
30'	Wooden Pole			\$ 5.20							\$ 5.20	
35'	Wooden Pole			\$ 5.75							\$ 5.75	
40'	Wooden Pole			\$ 6.90							\$ 6.90	
45'	Wooden Pole			\$ 8.35							\$ 8.35	
RATE 26 - OVERHEAD PRIVATE STREET LIGHTING												
8,000	LED	60	Open Type	\$ 6.65	20	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.03	\$ 6.68	
9,000	Metal Halide	100	Closed Type	\$ 10.80	37	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.06	\$ 10.86	[1,4,5,6]
15,000	High Pressure Sodium	150	Open Type	\$ 10.07	57	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.09	\$ 10.16	
15,000	High Pressure Sodium	150	Closed Type	\$ 11.56	62	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.10	\$ 11.66	[2]
30,000	Metal Halide	320	Closed Type	\$ 17.32	123	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.20	\$ 17.52	
50,000	High Pressure Sodium	400	Closed Type	\$ 18.43	158	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.25	\$ 18.68	
9,500	High Pressure Sodium	100	Open Type	\$ 10.30	38	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.06	\$ 10.36	
9,500	High Pressure Sodium	100	Closed Type	\$ 10.62	38	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.06	\$ 10.68	
15,000	High Pressure Sodium	150	Open Type - Retrofit	\$ 9.99	63	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.10	\$ 10.09	[3]
27,500	High Pressure Sodium	250	Closed Type	\$ 16.36	102	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.16	\$ 16.52	
45,000	High Pressure Sodium	360	Closed Type - Retrofit	\$ 18.54	164	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.26	\$ 18.80	
4,800	LED	50	Open Type	\$ 9.36	16	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.03	\$ 9.39	

DOMINION ENERGY SOUTH CAROLINA
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LUMENS	LAMP TYPE	WATTAGE	FIXTURE DESCRIPTION	May 2020 Rates	KWH	Approved Changes	Approved Changes	TAX	CHANGE	CHANGE	Updated Rates	Rate Ref.
7,500	Mercury Vapor	175	Open Type	\$ 9.40	69	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.11	\$ 9.51	[20,22,24,26]
7,500	Mercury Vapor	175	Closed Type	\$ 11.50	69	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.11	\$ 11.61	[21,23,25,27]
10,000	Mercury Vapor	250	Open Type	\$ 13.85	95	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.15	\$ 14.00	
20,000	Mercury Vapor	400	Closed Type	\$ 16.97	159	\$ 0.00163	\$ (0.00003)	\$ 0.00001	\$ 0.00161	\$ 0.26	\$ 17.23	
POLE CHARGES:												
25'	Fiberglass			\$ 10.65							\$ 10.65	
30'				\$ 5.20							\$ 5.20	
35'				\$ 5.75							\$ 5.75	
40'				\$ 6.90							\$ 6.90	
45'				\$ 8.35							\$ 8.35	

DOMINION ENERGY SOUTH CAROLINA
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Residential Subdivision Street Lighting										May 2021					RSSL					
May 2020																				
				ADMIN FEE	POLE	FIXTURE	# Of Cust.	Rate					ADMIN FEE	POLE	FIXTURE	# Of Cust.	Rate	Rate Ref.		
Bracket Mounted																				
1 Light per 8 customers:																				
9,000	Metal Halide	100	Closed Type	\$ 2.70	\$ 5.20	\$ 10.80	8	\$ 2.34	\$ 2.70	\$ 5.20	\$ 10.86	8	\$ 2.35	[1]						
15,000	High Pressure Sodium	150	Open Type	\$ 2.70	\$ 5.20	\$ 10.07	8	\$ 2.25	\$ 2.70	\$ 5.20	\$ 10.16	8	\$ 2.26	[2]						
15,000	High Pressure Sodium	150	Retrofit	\$ 2.70	\$ 5.20	\$ 9.99	8	\$ 2.24	\$ 2.70	\$ 5.20	\$ 10.09	8	\$ 2.25	[3]						
7,500	Mercury Vapor	175	Open Type	\$ 2.70	\$ 5.20	\$ 9.40	8	\$ 2.16	\$ 2.70	\$ 5.20	\$ 9.51	8	\$ 2.18	[20]						
7,500	Mercury Vapor	175	Closed Type	\$ 2.70	\$ 5.20	\$ 11.50	8	\$ 2.43	\$ 2.70	\$ 5.20	\$ 11.61	8	\$ 2.44	[21]						
Maintain Pattern Areas																				
1 Light per 6 customers:																				
9,500	High Pressure Sodium	100	Traditional	\$ 2.70	\$ 9.95	\$ 12.56	6	\$ 4.20	\$ 2.70	\$ 9.95	\$ 12.66	6	\$ 4.22	[19]						
1 Light per 4 customers:																				
9,000	Metal Halide	100	Closed Type	\$ 2.70	\$ 5.20	\$ 10.80	4	\$ 4.68	\$ 2.70	\$ 5.20	\$ 10.86	4	\$ 4.69	[4]						
7,500	Mercury Vapor	175	Open Type	\$ 2.70	\$ 5.20	\$ 9.40	4	\$ 4.33	\$ 2.70	\$ 5.20	\$ 9.51	4	\$ 4.35	[22]						
7,500	Mercury Vapor	175	Closed Type	\$ 2.70	\$ 5.20	\$ 11.50	4	\$ 4.85	\$ 2.70	\$ 5.20	\$ 11.61	4	\$ 4.88	[23]						
1 Light per 3 customers:																				
9,000	Metal Halide	100	Closed Type	\$ 2.70	\$ 5.20	\$ 10.80	3	\$ 6.23	\$ 2.70	\$ 5.20	\$ 10.86	3	\$ 6.25	[5]						
7,500	Mercury Vapor	175	Open Type	\$ 2.70	\$ 5.20	\$ 9.40	3	\$ 5.77	\$ 2.70	\$ 5.20	\$ 9.51	3	\$ 5.80	[24]						
7,500	Mercury Vapor	175	Closed Type	\$ 2.70	\$ 5.20	\$ 11.50	3	\$ 6.47	\$ 2.70	\$ 5.20	\$ 11.61	3	\$ 6.50	[25]						
1 Light per 2 customers:																				
9,000	Metal Halide	100	Closed Type	\$ 2.70	\$ 5.20	\$ 10.80	2	\$ 9.35	\$ 2.70	\$ 5.20	\$ 10.86	2	\$ 9.38	[6]						
7,500	Mercury Vapor	175	Open Type	\$ 2.70	\$ 5.20	\$ 9.40	2	\$ 8.65	\$ 2.70	\$ 5.20	\$ 9.51	2	\$ 8.71	[26]						
7,500	Mercury Vapor	175	Closed Type	\$ 2.70	\$ 5.20	\$ 11.50	2	\$ 9.70	\$ 2.70	\$ 5.20	\$ 11.61	2	\$ 9.76	[27]						
Post-Top Luminaries																				
1 Light per 6 customers:																				
9,000	Metal Halide	100	Traditional	\$ 2.70	\$ 9.95	\$ 12.47	6	\$ 4.19	\$ 2.70	\$ 9.95	\$ 12.53	6	\$ 4.20	[7]						
9,000	Metal Halide	100	Modern	\$ 2.70	\$ 9.95	\$ 12.47	6	\$ 4.19	\$ 2.70	\$ 9.95	\$ 12.53	6	\$ 4.20	[8]						
9,000	Metal Halide	100	Classic	\$ 2.70	\$ 9.95	\$ 16.25	6	\$ 4.82	\$ 2.70	\$ 9.95	\$ 16.31	6	\$ 4.83	[9]						
15,000	High Pressure Sodium	150	Traditional - Retrofit	\$ 2.70	\$ 9.95	\$ 12.56	6	\$ 4.20	\$ 2.70	\$ 9.95	\$ 12.66	6	\$ 4.22	[10]						
15,000	High Pressure Sodium	150	Modern - Retrofit	\$ 2.70	\$ 9.95	\$ 12.56	6	\$ 4.20	\$ 2.70	\$ 9.95	\$ 12.66	6	\$ 4.22	[11]						
15,000	High Pressure Sodium	150	Classic - Retrofit	\$ 2.70	\$ 9.95	\$ 17.39	6	\$ 5.01	\$ 2.70	\$ 9.95	\$ 17.49	6	\$ 5.02	[12]						
7,500	Mercury Vapor	175	Traditional	\$ 2.70	\$ 9.95	\$ 12.01	6	\$ 4.11	\$ 2.70	\$ 9.95	\$ 12.12	6	\$ 4.13	[28]						
7,500	Mercury Vapor	175	Modern	\$ 2.70	\$ 9.95	\$ 11.91	6	\$ 4.09	\$ 2.70	\$ 9.95	\$ 12.02	6	\$ 4.11	[29]						
7,500	Mercury Vapor	175	Classic	\$ 2.70	\$ 9.95	\$ 16.55	6	\$ 4.87	\$ 2.70	\$ 9.95	\$ 16.66	6	\$ 4.89	[30]						
1 Light per 4 customers:																				
9,000	Metal Halide	100	Traditional	\$ 2.70	\$ 9.95	\$ 12.47	4	\$ 6.28	\$ 2.70	\$ 9.95	\$ 12.53	4	\$ 6.30	[13]						
9,000	Metal Halide	100	Modern	\$ 2.70	\$ 9.95	\$ 12.47	4	\$ 6.28	\$ 2.70	\$ 9.95	\$ 12.53	4	\$ 6.30	[14]						
9,000	Metal Halide	100	Classic	\$ 2.70	\$ 9.95	\$ 16.25	4	\$ 7.23	\$ 2.70	\$ 9.95	\$ 16.31	4	\$ 7.24	[15]						
15,000	High Pressure Sodium	150	Traditional - Retrofit	\$ 2.70	\$ 9.95	\$ 12.56	4	\$ 6.30	\$ 2.70	\$ 9.95	\$ 12.66	4	\$ 6.33	[16]						
15,000	High Pressure Sodium	150	Modern - Retrofit	\$ 2.70	\$ 9.95	\$ 12.56	4	\$ 6.30	\$ 2.70	\$ 9.95	\$ 12.66	4	\$ 6.33	[17]						
15,000	High Pressure Sodium	150	Classic - Retrofit	\$ 2.70	\$ 9.95	\$ 17.39	4	\$ 7.51	\$ 2.70	\$ 9.95	\$ 17.49	4	\$ 7.54	[18]						
7,500	Mercury Vapor	175	Traditional	\$ 2.70	\$ 9.95	\$ 12.01	4	\$ 6.17	\$ 2.70	\$ 9.95	\$ 12.12	4	\$ 6.19	[31]						
7,500	Mercury Vapor	175	Modern	\$ 2.70	\$ 9.95	\$ 11.91	4	\$ 6.14	\$ 2.70	\$ 9.95	\$ 12.02	4	\$ 6.17	[32]						
7,500	Mercury Vapor	175	Classic	\$ 2.70	\$ 9.95	\$ 16.55	4	\$ 7.30	\$ 2.70	\$ 9.95	\$ 16.66	4	\$ 7.33	[33]						

RATE 1

RESIDENTIAL SERVICE

GOOD CENTS RATE

(Page 1 of 2)

AVAILABILITY

Effective January 15, 1996 this schedule is closed and not available to any new structure.

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residence and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CERTIFICATION REQUIREMENTS

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 9.00	\$ 9.00
Plus Energy Charge:		
First 800 kWh @	\$ 0.11387 per kWh	\$ 0.11387 per kWh
Excess over 800 kWh @	\$ 0.12533 per kWh	\$ 0.10931 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02523 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00244 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in costs.

RATE 1

RESIDENTIAL SERVICE
GOOD CENTS RATE
(Page 2 of 2)

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 2

LOW USE RESIDENTIAL SERVICE

(Page 1 of 2)

AVAILABILITY

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

SPECIAL CONDITIONS OF SERVICE

- 1) This rate schedule is available to those accounts where the consumption has not exceeded 400 kWh for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.
- 2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
- 3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 kWh will terminate eligibility under this rate schedule.
- 4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

Basic Facilities Charge:	\$	9.00
Plus Energy Charge:		
All kWh @	\$	0.09140 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02523 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00244 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

RATE 2

LOW USE RESIDENTIAL SERVICE

(Page 2 of 2)

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 3

MUNICIPAL
POWER SERVICE

(Page 1 of 2)

AVAILABILITY

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: \$ 19.50

Plus Energy Charge:

All kWh @ \$ 0.10146 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02508 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00500 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**MUNICIPAL
POWER SERVICE**
(Page 2 of 2)

Contracts shall be written for a period of not less than ten (10) years.

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 5

RESIDENTIAL SERVICE
TIME OF USE
(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

I. Summer Months of June-September

A. Basic Facilities Charge:	\$	13.00	
B. Energy Charge:			
All on-peak kWh @	\$	0.27222	per kWh
All off-peak kWh @	\$	0.09024	per kWh
C. Minimum Bill:			
The monthly minimum charge shall be the basic facilities charge and the Distributed Energy Resource Program charge, as stated below.			

II. Winter Months of October-May

A. Basic Facilities Charge:	\$	13.00	
B. Energy Charge:			
All on-peak kWh @	\$	0.24492	per kWh
All off-peak kWh @	\$	0.09024	per kWh
C. Minimum Bill:			
The monthly minimum charge shall be the basic facilities charge and the Distributed Energy Resource Program charge, as stated below.			

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*

Winter Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02523 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00244 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

RATE 5

RESIDENTIAL SERVICE
TIME OF USE
(Page 2 of 2)**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 6

RESIDENTIAL SERVICE
ENERGY SAVER / CONSERVATION RATE

(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

The builder or homeowner must provide the following:

- 1) For new homes only - Proof that home meets the Council of American Building Officials Model Energy Code.
- 2) Receipts showing the purchase and installation of a new AC unit that meets the requirements as shown below.
- 3) A certificate issued by an installer showing a wall total cavity R value of 15 (R-15).
- 4) Certification from builder stating that requirements have been met.

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION

The following requirements are predicated on the Council of American Building Officials Model Energy Code and subject to change with a change in the Council of American Building Officials Model Energy Code. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

Ceilings:	Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30). Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 30 (R-30). Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) value of 38 (R-38).
Lighting:	Recessed ceiling lights shall be sealed.
Walls:	Walls exposed to the full temperature differential (TD), or unconditioned areas, shall have a total cavity R value of 15 (R-15). *This is not a requirement for existing housing.
Floors:	Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19). 100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mills.
Windows:	Windows shall be insulated (double) glass or have storm windows.
Doors:	Doors exposed to full TD areas must be weather-stripped on all sides and of solid construction.
Ducts:	Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 6.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and panned passages must be made airtight with duct sealant.
Attic Vent:	Attic ventilation must be a minimum of one square foot of net free area for each 150 square feet attic floor area.
Water Heaters:	Electric water heaters must have insulation surrounding the tank with minimum total R value of 8 (R-8).
Air Condition:	All air conditioners must have a SEER rating of 1.0 SEER higher than the rating shown in the Council of American Building Officials Model Energy Code or any federal or state mandated energy codes, whichever is higher.
Other:	Chimney flues and fireplaces must have tight fitting dampers.

*Insulation thermal resistance values are shown for insulation only, framing corrections will not be considered.

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer's certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.

RATE 6

RESIDENTIAL SERVICE
ENERGY SAVER / CONSERVATION RATE

(Page 2 of 2)

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
Basic Facilities Charge:	\$ 9.00	\$ 9.00
Plus Energy Charge:		
First 800 kWh @	\$ 0.11387 per kWh	\$ 0.11387 per kWh
Excess over 800 kWh @	\$ 0.12533 per kWh	\$ 0.10931 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02523 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00244 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 7

RESIDENTIAL SERVICE
TIME-OF-USE DEMAND

(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartments structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total or more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

I. **Basic Facilities Charge:** \$ 13.00

II. **Demand Charge:**

A. On-Peak Billing Demand

Summer Months of June-September @	\$ 10.50	per KW
Non-Summer Months of October-May @	\$ 7.50	per KW

III. **Energy Charge:**

All on-peak kWh @	\$ 0.08209	per kWh
All off-peak kWh @	\$ 0.07256	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

BILLING DEMAND

The maximum integrated fifteen minute demand for the current month occurring during the on-peak hours specified below. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

DETERMINATION OF ON-PEAK HOURS

A. **On-Peak Hours:**

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*

Non-Summer Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. **Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02523 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00244 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

RATE 7

RESIDENTIAL SERVICE
TIME-OF-USE DEMAND
(Page 2 of 2)**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 8

RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
Basic Facilities Charge:	\$ 9.00	\$ 9.00
Plus Energy Charge:		
First 800 kWh @	\$ 0.11788 per kWh	\$ 0.11788 per kWh
Excess over kWh @	\$ 0.12974 per kWh	\$ 0.11316 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02523 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00244 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 9

GENERAL SERVICE

(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
I. Basic Facilities Charge:	\$ 19.50	\$ 19.50
II. Demand Charge:		
First 250 KVA of Billing Demand	No Charge	No Charge
Excess over 250 KVA of Billing Demand @	\$ 3.51 per KVA	No Charge
The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September.		
III. Energy Charge:		
First 3,000 kWh @	\$ 0.11742 per kWh	\$ 0.11742 per kWh
Over 3,000 kWh @	\$ 0.12486 per kWh	\$ 0.10940 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02508 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00500 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

RATE 9

GENERAL SERVICE

(Page 2 of 2)

TEMPORARY SERVICE

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

UNMETERED SERVICE PROVISION

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly kWh may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be \$7.00.

TERM OF CONTRACT

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 10

SMALL CONSTRUCTION SERVICE

AVAILABILITY

This rate is available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

RATE PER MONTH

Basic Facilities Charge:	\$ 9.00
Plus Energy Charge:	
All kWh @	\$ 0.12030 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02508 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00500 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company's temporary facilities.

TERM OF CONTRACT

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, which is less. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 11

IRRIGATION SERVICE

(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Summer Months of June-September

A. Basic Facilities Charge:	\$	23.15	
B. Energy Charge:			
All on-peak kWh @	\$	0.21714	per kWh
All shoulder kWh @	\$	0.13114	per kWh
All off-peak kWh @	\$	0.07402	per kWh

II. Winter Months of October-May

A. Basic Facilities Charge:	\$	23.15	
B. Energy Charge:			
All kWh @	\$	0.07402	per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-6:00 p.m., Monday-Friday, excluding holidays.*

B. Shoulder Hours:

Summer Months of June-September:

The shoulder summer hours are defined as the hours between 10:00 a.m.-2:00 p.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

*Holidays are Independence Day and Labor Day.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02508 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00500 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

RATE 11

IRRIGATION SERVICE

(Page 2 of 2)

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 12

CHURCH SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: \$ 13.80

Plus Energy Charge:
All kWh @ \$ 0.10085 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02508 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00500 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 13**MUNICIPAL
LIGHTING SERVICE****AVAILABILITY**

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: \$ 19.50

Plus Energy Charge:

All kWh @ \$ 0.09394 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02508 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00500 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 14

FARM SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products.

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 9.00	\$ 9.00
Plus Energy Charge:		
First 800 kWh @	\$ 0.12030 per kWh	\$ 0.12030 per kWh
Excess over 800 kWh @	\$ 0.13216 per kWh	\$ 0.11558 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02508 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00500 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 15

SUPPLEMENTARY AND STANDBY SERVICE

(Page 1 of 2)

AVAILABILITY

Available to Small Power Producers and co-generators that are a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW.

SUPPLEMENTARY SERVICE

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

SUPPLEMENTARY SERVICE

- 1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage.
- 2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule.
- 3) Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.
- 4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.
- 5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

STANDBY SERVICE POWER RATE PER MONTH

Basic Facilities Charge	\$	195.00
Demand Charge per KW of Contract Demand	\$	5.28
Energy Charge:		
On-Peak kWh @	\$	0.05509 per kWh
Off-Peak kWh @	\$	0.04249 per kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

- A. On-Peak Hours:
On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends.
- B. Off-Peak Hours:
All hours not defined as on-peak hours are considered to be off-peak.

POWER FACTOR

The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor.

LIMITING PROVISION

The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02488 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00307 per kWh for Demand Side Management expenses.

RATE 15

SUPPLEMENTARY AND STANDBY SERVICE
(Page 2 of 2)**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of $-\$.00020$ per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

TERM OF CONTRACT

Contracts shall be written for a period of not less than three (3) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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RATE 16

GENERAL SERVICE

TIME-OF-USE

(Page 2 of 2)

EXPERIMENTAL UNIFORM LOAD PROVISION

For applications where the customer has an expectation of their equipment operating at a constant level, or 100% Load Factor (same usage level for every hour of a billing period), the Company may use a standard meter, without time-of-use capability, to record monthly energy usage. In such instances, the customer will be required to submit to the Company engineering specifications, meter history results, or other pertinent data that would demonstrate the expectation of a constant, or uniform load. The Company will make the final determination as to whether an account qualifies for service under this provision.

The Rate Per Month for qualifying accounts under this provision consists of a Basic Facilities Charge of \$9.00 plus the product of the customer's actual metered energy times the kWh Energy Charge as determined in the table below:

Tier	Average Energy Usage per Month	Energy Charge
A	0 - 999 kWh	\$ 0.11056 per kWh
B	1,000 - 1,999 kWh	\$ 0.11058 per kWh
C	2,000 - 3,000 kWh	\$ 0.11183 per kWh

For purposes of determining the appropriate Tier for each specific account, Average Energy Usage per Month will be determined by taking a simple average of the last 12 months of historical energy consumption. For new accounts, a Company calculation will be performed based upon the customer technical data requirements mentioned earlier. The Company may also take into account any other such data as deemed appropriate for Tier assignment. When an account has been assigned to a Tier, it shall be billed under the associated Energy Charge each month until an equipment change noted by the customer or Company test result that may nullify eligibility as specified below. Tier assignments will not change on a month to month basis. Accounts averaging more than 3,000 kWh per month will not be eligible for service under this Provision and will be metered under the standard Time-of-Use provisions of Rate 16. The Company will make the final determination as to the appropriate Tier assignment for all accounts.

The customer shall notify the Company in writing if the customer's equipment or method of operation change such that a 100% Load Factor is no longer expected. The Company will conduct an annual review of all Uniform Load Provision accounts, and reserves the right to periodically verify load patterns and characteristics through testing for any and all accounts covered by this Provision. This would generally be accomplished by the installation of demand or other Time-of-Use capable meters. If any account is found to have a load pattern producing less than 100% Load Factor or an average usage above 3,000 kWh per month, it will no longer be billed under the Uniform Load Provision. The Company will install a traditional Rate 16 type meter and bill the customer under the standard Time-of-Use provisions noted in the Rate Per Month section above.

The tiered charges under this Uniform Load Provision will be adjusted for any and all retail electric rate actions approved by the Public Service Commission of South Carolina including, but not limited to changes in the Adjustment for Fuel and Variable Environmental Costs, Rate Reduction and Tax Credit Rider, Rider related to Demand Side Management, and requests for Revised Rates under the Base Load Review Act.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

DOMINION ENERGY SOUTH CAROLINA, INC.

ELECTRICITY

RATE 17

MUNICIPAL
STREET LIGHTING
(Page 1 of 2)

AVAILABILITY

This rate is available to municipal customers using the Company's electric service for area and street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	kWh per Month
9,000 Lumens	(MH) (100W) Closed Type		\$ 10.53	37
15,000 Lumens	(HPS) (150W) Open Type		\$ 10.16	57
15,000 Lumens	(HPS) (150W) Closed Type		\$ 10.36	62
30,000 Lumens	(MH) (320W) Closed Type		\$ 17.48	123
50,000 Lumens	(HPS) (400W) Closed Type		\$ 18.11	158
LED FIXTURE SIZE AND DESCRIPTION				
8,000 Lumens	(LED) (60W) Open Type		\$ 9.62	20
8,600 Lumens	(LED) (70W) Closed Type		\$ 12.38	24
12,700 Lumens	(LED) (110W) Closed Type		\$ 13.73	35
25,500 Lumens	(LED) (205W) Closed Type		\$ 20.18	68
32,300 Lumens	(LED) (270W) Closed Type		\$ 24.33	91

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,500 Lumens	(HPS) (100W) Open Type	\$ 9.23	38
9,500 Lumens	(HPS) (100W) Open Type (non-directional) - Retrofit	\$ 9.23	38
9,500 Lumens	(HPS) (100W) Closed Type	\$ 9.98	38
15,000 Lumens	(HPS) (150W) Open Type - Retrofit	\$ 10.13	63
15,000 Lumens	(HPS) (150W) Closed Type - Retrofit	\$ 10.39	63
27,500 Lumens	(HPS) (250W) Closed Type	\$ 15.83	102
45,000 Lumens	(HPS) (360W) Closed Type - Retrofit	\$ 17.44	144

All night street lighting service in areas being served from Company's underground distribution system:

The following fixtures which are available for new installations where excavation and back filling are provided for the Company and existing fixtures previously billed as residential subdivision street lighting will be charged for at the following rates:

Post-Top Mounted Luminaries			Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month	kWh per Month
9,000 Lumens	(MH) (100W)		\$ 22.33	\$ 22.33	\$ 26.10	37
15,000 Lumens	(HPS) (150W)		\$ 22.46	\$ 22.46	\$ 26.52	62

The following fixture is available for new installations only to maintain pattern sensitive areas:

9,500 Lumens	(HPS) (100W) Traditional	\$ 20.88				37
15,000 Lumens	(HPS) (150W) - Retrofit	\$ 22.44			\$ 26.50	63
15,000 Lumens	(HPS) (150W) - Retrofit			\$ 22.46		62

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

4,000 Lumens	(Mercury) (100W) Open Type (non-directional)	\$ 8.30	37
7,500 Lumens	(Mercury) (175W - Traditional)	\$ 21.92	69
7,500 Lumens	(Mercury) (175W - Modern)	\$ 21.92	69
7,500 Lumens	(Mercury) (175W - Classic)	\$ 25.80	69
7,500 Lumens	(Mercury) (175W) Closed Type	\$ 10.31	69
7,500 Lumens	(Mercury) (175W) Open Type (non-directional)	\$ 9.10	69
10,000 Lumens	(Mercury) (250W) Closed Type	\$ 13.86	95
20,000 Lumens	(Mercury) (400W) Closed Type	\$ 17.20	159

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

RATE 17**MUNICIPAL
STREET LIGHTING**
(Page 2 of 2)**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02413 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years; and such contract shall include a provision that the Municipality must purchase all of its electrical requirements from the Company. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 18**UNDERGROUND
STREET LIGHTING**

(Page 1 of 2)

AVAILABILITY

This rate is available to customers, including municipal customers, using the Company's electric service for street and area lighting served from existing underground distribution facilities.

APPLICABILITY

Applicable only to outdoor lighting high intensity discharge fixtures, either high pressure sodium (HPS), or metal halide (MH), and with poles conforming to Company specifications. Services will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance. If the Company is required to install light fixtures on poles other than those described herein, the Company will determine in each case the amount and form of payment required.

RATE PER LUMINARIES

SIZE AND DESCRIPTION			per Month	kWh per Month
9,000 Lumens	(MH) (100W)	(Acorn, Round, or Octagonal Style)*	\$ 16.71	41
15,000 Lumens	(HPS) (150W)	(Acorn, Round, or Octagonal Style)*	\$ 16.72	62
9,000 Lumens	(MH) (100W)	(Traditional)	\$ 12.53	37
15,000 Lumens	(HPS) (150W)	(Traditional)	\$ 12.66	62
9,000 Lumens	(MH) (100W)	(Shepherd)	\$ 24.98	41
15,000 Lumens	(HPS) (150W)	(Shepherd)	\$ 27.27	62
42,600 Lumens	(MH) (400W)	Hatbox	\$ 30.93	159
50,000 Lumens	(HPS) (400W)	Hatbox	\$ 29.72	158
110,000 Lumens	(MH) (1000W)	Hatbox	\$ 46.99	359
140,000 Lumens	(HPS) (1000W)	Hatbox	\$ 42.55	368
30,000 Lumens	(MH) (320W)	Shoebox Type	\$ 29.84	123
45,000 Lumens	(HPS) (400W)	Shoebox Type	\$ 21.87	158
30,000 Lumens	(MH) (320W)	Cobra Flex	\$ 29.86	120
50,000 Lumens	(HPS) (400W)	Cobra Flex	\$ 29.60	152

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,000 Lumens	(MH) (100W)	(Modern)	\$ 12.53	37
15,000 Lumens	(HPS) (150W)	(Modern)	\$ 12.66	62
9,000 Lumens	(MH) (100W)	(Classic)	\$ 16.31	37
15,000 Lumens	(HPS) (150W)	(Classic)	\$ 17.49	62

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

7,500 Lumens	(MV) (175W)	(Acorn, Round, or Octagonal Style)*	\$ 16.01	69
7,500 Lumens	(MV) (175W)	(Traditional)	\$ 12.12	69
7,500 Lumens	(MV) (175W)	(Shepherd)	\$ 24.03	69
7,500 Lumens	(MV) (175W)	(Modern)	\$ 12.02	69
7,500 Lumens	(MV) (175W)	(Classic)	\$ 16.66	69
10,000 Lumens	(MV) (250W)	(Acorn, Round, or Octagonal Style)*	\$ 17.15	95
20,000 Lumens	(MV) (400W)	Shoebox Type	\$ 20.20	159
36,000 Lumens	(MH) (400W)	Hatbox	\$ 31.13	159
40,000 Lumens	(MH) (400W)	Shoebox Type	\$ 27.23	159

RATE PER POLE

15' Aluminum Shepherd's Crook / Direct Buried (Mounted Height)	\$ 29.95
15' Aluminum Shepherd's Crook / Base Mounted (Mounted Height)	\$ 37.60
12' Smooth/Fluted Aluminum (Mounted Height)	\$ 23.20
14' Smooth/Fluted Aluminum (Mounted Height)	\$ 23.85
17' Standard Fiberglass (Mounted Height)	\$ 9.95
42' Square Aluminum/Direct Buried (35' Mounted Height)	\$ 26.80
42' Round Aluminum/Direct Buried (35' Mounted Height)	\$ 27.80
35' Round Aluminum/Base Mounted (Add Base To Determine Mounted Height)	\$ 32.70
35' Square Aluminum/Base Mounted (Add Base To Determine Mounted Height)	\$ 35.70

RATE 18

UNDERGROUND
STREET LIGHTING
(Page 2 of 2)**RESIDENTIAL SUBDIVISION CUSTOMER CHARGE**

*The lights described above may be installed in new or existing residential subdivisions at the ratio of one light for either every four (4) or six (6) metered residences. An administrative charge of \$2.70 will be added to each fixture billed under this provision. Each monthly bill rendered will include an amount for the installed lighting. Such amount will be determined by adding the appropriate charges above for the installed luminaries, pole, and administrative charge and dividing such charge by either four (4) or six (6). This provision is applicable only if no other lighting option is available for the residential subdivision. This provision is not available for lighting parking lots, shopping centers, other public or commercial areas nor the streets of an incorporated municipality.

REPLACEMENT OF EXISTING SYSTEMS

In the event that the customer desires to replace an existing lighting system owned and operated by the company, the customer shall be required to pay to the Company an amount equal to the provision for early contract termination listed below.

PROVISION FOR EARLY CONTRACT TERMINATION

In the event that the customer terminates the contract prior to the end of the contract term, the customer shall pay as the termination charge the appropriate charges above excluding fuel for the remainder of the contract term; plus the sum of original cost of the installed equipment, less accumulated depreciation through the effective termination date, plus removal and disposal costs, plus environmental remediation costs less any applicable salvage values, the total of which shall in no case be less than zero.

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02413 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Standard service for post top decorative lamps requiring underground wiring shall include one hundred twenty five feet of service conductor, all necessary trenching and back-filling in normal, unimproved soil. Non-standard equipment or installation in extraordinary conditions such as, but not limited to, landscaped areas, paved areas, or extremely rocky or wet soil will require the customer to pay the difference in cost between such non-standard equipment and/or extraordinary conditions and the standard service installed under normal conditions or pay to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule. Service hereunder is subject to Rules and Regulations for Electric Service of the Public Service Commission of South Carolina.

RATE 20

MEDIUM GENERAL SERVICE

(Page 1 of 2)

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge \$ 180.00

II. Demand Charge:

All KVA of Billing Demand @ \$ 17.34 per KVA

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

III. Energy Charge:

First 75,000 kWh @ \$ 0.04690 per kWh

Excess over 75,000 kWh @ \$ 0.04429 per kWh

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02488 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00307 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

RATE 20

MEDIUM GENERAL SERVICE

(Page 2 of 2)

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 21

GENERAL SERVICE
TIME-OF-USE-DEMAND

(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA and a maximum demand of less than 1,000 KVA. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:	\$	195.00	
II. Demand Charge:			
A. On-Peak Billing Demand:			
1. Summer Months of June-September @	\$	21.77	per KVA
2. Non-Summer Months of October-May @	\$	14.69	per KVA
B. Off-Peak Billing Demand			
1. All Off-Peak Billing Demand @	\$	4.68	per KVA
III. Energy Charge:			
A. On-Peak kWh			
1. Summer Months of June-September @	\$	0.08448	per kWh
2. Non-Summer Months of October-May @	\$	0.05509	per kWh
B. Off-Peak kWh			
1. All Off-Peak @	\$	0.04249	per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m.,

Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RATE 21

GENERAL SERVICE
TIME-OF-USE-DEMAND
(Page 2 of 2)**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02488 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00307 per kWh for Demand Side Management expenses.

PENSION COST COMPONENT

The energy charges above include a Pension Costs component of -.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 21A

EXPERIMENTAL PROGRAM - GENERAL SERVICE

TIME-OF-USE-DEMAND

(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary "first come, first serve" basis to the first 250 Rate 20 customer accounts and any Rate 21 customer account that qualify under the provisions of the stipulation approved by the South Carolina Public Service Commission in Docket #2002-223-E order No. 2003-38 dated January 31, 2003. This rate will be closed after the initial participant group is established, except there will be 25 additional customer accounts that will be allowed to participate on a "first come first serve" basis for new facilities constructed by customers in the initial participant group and as provided for in the stipulation as referenced above. The stipulation referenced above shall provide guidance as to any issue regarding availability on this rate. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:	\$	195.00	
II. Demand Charge:			
A. On-Peak Billing Demand:			
1. Summer Months of June-September @	\$	21.16	per KVA
2. Non-Summer Months of October-May @	\$	12.69	per KVA
B. Off-Peak Billing Demand			
1. All Off-Peak Billing Demand @	\$	4.68	per KVA
III. Energy Charge:			
A. On-Peak kWh			
1. Summer Months of June-September @	\$	0.07739	per kWh
2. Non-Summer Months of October-May @	\$	0.05095	per kWh
B. Off-Peak kWh			
1. All Off-Peak @	\$	0.04086	per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RATE 21A

EXPERIMENTAL PROGRAM - GENERAL SERVICE
TIME-OF-USE-DEMAND
(Page 2 of 2)**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02488 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00307 per kWh for Demand Side Management expenses.

PENSION COST COMPONENT

The energy charges above include a Pension Costs component of -\$0.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. The contract for this experimental program shall be written for a period of 48 months as provided for in the stipulation approved by the South Carolina Public service Commission in docket No. 2002-223-E, order No. 2003-38 dated July 31, 2003. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 22

SCHOOL SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge:	\$	13.80
Plus Energy Charge:		
First 50,000 kWh @	\$	0.10363 per kWh
Excess over 50,000 kWh @	\$	0.11981 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02508 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$.615 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00500 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 23

INDUSTRIAL POWER SERVICE

AVAILABILITY

This rate is available to any customer classified in the major industrial group of manufacturing with 10-14 or 20-39 as the first two digits of the Standard Industrial Classification or 21 or 31-33 as the first two digits of the six digit North American Industry Classification System using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge \$ 1,875.00

II. Demand Charge:

All KW of Billing Demand @ \$ 14.60 per KW

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

III. Energy Charge:

All kWh @ \$ 0.04173 per kWh

DISCOUNT

A discount of \$0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02464 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$100.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00131 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 24

LARGE GENERAL SERVICE

TIME-OF-USE

(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:	\$ 1,875.00	
II. Demand Charge:		
A. On-Peak Billing Demand		
1. Summer Months of June-September @	\$ 17.65	per KW
2. Non-Summer Months of October-May @	\$ 12.44	per KW
B. Off-Peak Billing Demand		
1. All Off-Peak Billing Demand @	\$ 5.28	per KW
III. Energy Charge:		
A. On-Peak kWh		
1. Summer Months of June-September @	\$ 0.07039	per kWh
2. Non-Summer Months of October-May @	\$ 0.05006	per kWh
B. Off-Peak kWh		
1. All Off-Peak @	\$ 0.03823	per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on-peak and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand.

DISCOUNT

A discount of \$0.60 per KW of on-peak and off-peak billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RATE 24

LARGE GENERAL SERVICE

TIME-OF-USE

(Page 2 of 2)

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02464 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$100.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00131 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 25**OVERHEAD
FLOODLIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for Overhead Floodlighting.

RATE

All night floodlighting service where fixtures are mounted on Company's standard wooden poles which are part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	kWh per Month
23,600	Lumens	(LED) (200W)	\$ 18.29	66
30,000	Lumens	(MH) (320W)	\$ 24.09	123
32,300	Lumens	(LED) (260W)	\$ 22.76	86
45,000	Lumens	(HPS) (400W)	\$ 22.08	158
110,000	Lumens	(Metal Halide) (1,000W)	\$ 46.53	359
140,000	Lumens	(HPS) (1,000W) Flood	\$ 39.06	368

The following fixtures are available for new installations only to maintain pattern sensitive areas:

45,000	Lumens	(HPS) (360W) - Retrofit	\$ 22.50	164
130,000	Lumens	(HPS) (940W) - Retrofit	\$ 39.52	370

Effective July 2019, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

20,000	Lumens	(Mercury) (400W)	\$ 21.40	159
22,350	Lumens	(LED) (240W)	\$ 24.01	80
32,300	Lumens	(LED) (360W)	\$ 31.38	121
40,000	Lumens	(Metal Halide) (400W)	\$ 28.22	159
55,000	Lumens	(Mercury) (1,000W)	\$ 33.06	359

Cost per month for each additional pole:

25'	30'	35'	40'	45'
(Fiberglass)				
\$10.65	\$5.20	\$5.75	\$6.90	\$8.35

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02413 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 26

OVERHEAD PRIVATE
STREET LIGHTING

AVAILABILITY

This rate is available to customers using the Company's electric service for overhead street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	kWh per Month
8,000	Lumens	(LED) (60W) Open Type	\$ 6.68	20
9,000	Lumens	(MH) (100W) Closed Type	\$ 10.86	37
15,000	Lumens	(HPS) (150W) Open Type	\$ 10.16	57
15,000	Lumens	(HPS) (150W) Closed Type	\$ 11.66	62
30,000	Lumens	(MH) (320W) Closed Type	\$ 17.52	123
50,000	Lumens	(HPS) (400W) Closed Type	\$ 18.68	158

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,500	Lumens	(HPS) (100W) Open Type	\$ 10.36	38
9,500	Lumens	(HPS) (100W) Closed Type	\$ 10.68	38
15,000	Lumens	(HPS) (150W) Open Type - Retrofit	\$ 10.09	63
27,500	Lumens	(HPS) (250W) Closed Type	\$ 16.52	102
45,000	Lumens	(HPS) (360W) Closed Type - Retrofit	\$ 18.80	164

Effective July 2019, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

4,800	Lumens	(LED) (50W) Open Type	\$ 9.39	16
7,500	Lumens	(Mercury) (175W) Open Type	\$ 9.51	69
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 11.61	69
10,000	Lumens	(Mercury) (250W) Open Type	\$ 14.00	95
20,000	Lumens	(Mercury) (400W) Closed Type	\$ 17.23	159

Cost per month for each additional pole:				
25'	30'	35'	40'	45'
(Fiberglass)				
\$10.65	\$5.20	\$5.75	\$6.90	\$8.35

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02413 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 27

**LARGE POWER SERVICE
REAL TIME PRICING
(EXPERIMENTAL)
(Page 1 of 3)**

Effective August 29, 2018, this schedule is suspended indefinitely. A Customer taking service under Rate 27 as of August 29, 2018, may continue to take service under Rate 27 unless and until the Customer chooses to no longer take service under Rate 27. Any customer negotiating with Dominion Energy South Carolina as of August 17, 2018, to take service under Rate 27 customer will be allowed to execute a Rate 27 contract unless and until that customer notifies Dominion Energy South Carolina that it does not wish to take service under Rate 27. If a Customer chooses to no longer take service under Rate 27, the Customer may not reapply for service under Rate 27 during the indefinite suspension.

AVAILABILITY

This rate is available for Large Commercial and Industrial Customers. Qualifying Customers must have a monthly maximum demand of not less than 1000 kW.

This rate schedule is not available in conjunction with the Company's Interruptible Rider. Also, this rate is not available for resale service.

METERING OF LOAD

Standard metering for Real Time Pricing (RTP) is the conventional interval demand recording meter typically used for Customers with loads of 1000 kW or greater.

CHARGES PER MONTH

Baseline Charges: The Baseline Charges for each Customer are calculated using the current version of the Customer's otherwise applicable tariff and the Baseline Billing determinants. If there is a change in the filed tariff rates used to calculate the baseline charges or if the base fuel rate changes, these changes will be reflected in the baseline charges.

Marginal Energy Charge: The Energy Charge is an hourly cents per kWh charge. It consists of the incremental energy cost and any other directly related marginal production costs including line losses for that hour. This charge will be communicated to the Customer as described in the Billing Determination below.

Rationing Charge: The Rationing Charge is an hourly cents per kWh charge. It consists of generation costs only. These costs will be applied when regional available generation capacity is low. If these conditions do not occur, the Rationing Charge will be zero. The Rationing Charge will be communicated to the Customer as described in the Notice and Billing Determination below.

Risk Adder: \$.005 per kWh will be applied to the incremental kilowatt hours above and below the Customer Base Load.

Transmission Charge: All new RTP load above the Customer Baseline Load (CBL) will carry a per kWh transmission charge plus charges for two ancillary services, scheduling and dispatch service and reactive supply and voltage control service. The transmission charge for RTP load above the CBL is \$.00469 per kWh.

Demand Side Management Component: The energy charges above include a DSM component of \$.00131 per kWh for Demand Side Management expenses.

Pension Costs Component: The energy charges above include a Pension Costs component of -.00020 per kWh as approved by the Public Service Commission of South Carolina.

Administrative Charge: An administrative charge of \$200 per month will be charged to cover billing, administrative, and communication costs associated with the LPS (Large Power Service)-RTP program.

Sales Tax and Franchise Charge: To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

BILL DETERMINATION

LPS-RTP Bill $Mo. = \text{Baseline Charges} \cdot Mo. + (\sum ((\text{Price}_{Hr.} \times \text{New Load}_{Hr.}) - (\text{Price}_{Hr.} \times \text{Reduced Load}_{Hr.}))) + (\text{Transmission Charge}_{Hr.} \cdot \text{New Load}_{Hr.}) + \text{Admn. Charges} + \text{Applicable Taxes}.$

Where:

LPS-RTP Bill $Mo. = \text{Total Customer's RTP bill}.$

Baseline Charge $Mo. = \text{Monthly charge calculated using the Customer approved Baseline Billing Determinants and the current version of the Customer's otherwise applicable rate schedule}.$

RATE 27

**LARGE POWER SERVICE
REAL TIME PRICING
(EXPERIMENTAL)
(Page 2 of 3)**

Σ = Sum of all hours of the monthly billing period.

Price_{Hr.} = The hourly marginal energy charge plus the hourly rationing charge plus the risk adder.

New Load_{Hr.} = The Customer's metered hourly actual load less the hourly baseline load when the hourly actual load exceeds the hourly baseline load.

Reduced Load_{Hr.} = The Customer's metered hourly actual load less the hourly baseline load when the hourly baseline load exceeds the hourly actual load.

Transmission Charges_{Hr.} = Per kWh charge on the new RTP load recorded in the monthly billing period above the CBL.

Administrative Charge = The monthly charge for administration of Rate 27.

Applicable Taxes = The monthly applicable sales tax, franchise fee and / or business license tax.

NOTICE AND BILLING DETERMINATION

Pricing Period: Each hour of each day is a separate pricing period and the corresponding quoted energy price is applicable to energy consumption during that hour that differs from the CBL. Each day begins at 12:00:01 a.m. and ends at 12:00 midnight. Each hour begins at the one second mark and ends on the hour mark.

Marginal Energy Charge and Rationing Charge Notification: Each business day by 4:00 p.m., 24 hourly prices consisting of the hourly incremental energy charge, the Risk Adder, if applicable and the hourly Rationing Charge, for the following day will be communicated to the Customer via a method specified by the Company. Prices for weekends, including Mondays and holidays, may be communicated to the Customer by 4:00 p.m. the business day prior to the weekend or holiday. Holidays are defined in the conventional Company tariffs. The Company reserves the right to change any hourly price by 4:00 p.m. on the day prior to the affected day. The Customer shall supply the Company the name and 24 hour telephone number of a contact person. It is the Customer's responsibility to notify the Company if the pricing information is not received. If, for any reason, the Customer fails to receive the pricing information by 5:00 p.m. and fails to notify the Company that it has not received the prices, the Company is under no obligation to change or alter the prices it has posted and will bill the Customer according to the provisions set forth above. The Company is not responsible for a Customer's failure to act upon the hourly RTP prices.

Power Factor Adjustment: The Customer shall maintain a power factor of as near unity as practical. If the average hourly monthly power factor falls below 85%, a power factor adjustment charge will be assessed as follows:

$$\text{Power Factor Adj.} = ((\text{MkVA} * 85\%) - \text{MkW}) * \text{kW Charge}$$

Where:

MkVA	= kVA measured at the time of MkW
MkW	= Maximum kW in any 15 minute period during the current month
kW Charge	= Kilowatt Charge from standard rate schedule

CBL Calculation

At the beginning of each year, except for the Customer's initial subscription year on RTP, the Customer's current CBL shall be adjusted following the rules and procedures described below as a condition for continued subscription to RTP. Failure by the Customer to approve the revised CBL as part of the RTP contract shall result in the cancellation of the RTP contract and the Customer's service shall be billed under the rate schedule applicable prior to subscription or under such rate schedule as is appropriate to the Customer's service classification.

Standard CBL Adjustment

At the beginning of each year, the previous calendar year's billing determinants will be reviewed to determine the level of demand and energy that is subject to real time pricing. If the level of demand or energy or both exceeds 20% of the total demand or energy or both, then the CBL will be adjusted in order to limit the amount of load subject to real time pricing to 20% of the previous calendar year's total load. If the level of demand or energy subject to RTP is less than 20% of the previous calendar year's total load, then no adjustment to the CBL will be required.

RATE 27

**LARGE POWER SERVICE
REAL TIME PRICING
(EXPERIMENTAL)
(Page 3 of 3)**

Baseline Billing Determinants: The Baseline Billing Determinants are developed using a complete year of hourly load data that accurately represents the Customer's electrical load pattern. This is negotiated and agreed to by the Customer and the Company as representative of the Customer's operation. The Baseline Billing Determinants will be used to measure changes in consumption for Rate 27 billing. The Customer and the Company must agree on the Baseline Bill Determinants before the Customer is put on Rate 27. Once agreed upon, the Baseline Billing Determinants cannot be changed except for the reasons outlined in CBL Calculation and Standard CBL Adjustment or the following:

- Any permanent plant additions or improvements that affect load levels as verified to the Company's satisfaction
- Any permanent plant shutdowns
- Any adjustments that reflect the Customer's response to Company sponsored load management program

Any changes in the Baseline Billing Determinants resulting from the reasons above, must be agreed upon by the Company and the Customer. The Customer must provide documentation sufficient to substantiate the requested CBL adjustment. The Company, at its sole discretion, will determine whether to adjust the CBL. If changes in the Customer's electricity usage level cause the Company to change out, modify, or enhance any equipment associated with service delivery voltage, the Customer shall reimburse the Company for all cost incurred as a condition for continuing on Rate 27.

SPECIAL PROVISIONS

Adjustment for Fuel Costs: The Company's Adjustment for Fuel, Variable Environmental & Avoided Capacity, and Distributed Energy Resource Costs is incorporated as part of, and will apply to all service supplied under this Rate Schedule, including the determination of the Baseline Charge.

Capital Cost Component Rider: The Capital Cost Component Rider reflects the Capital Cost Component Rider adjustment to the Baseline Billing rates as approved by the Public Service Commission of South Carolina.

Tax Rider: The Baseline Billing charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

Payment Terms: All bills are net and payable when rendered.

Terms of Contract: The term of contract for this rate is five (5) years with a minimum of twenty-four (24) months termination notice requirement. Upon termination, the Customer may not return to Rate 27 pricing for a minimum of twelve (12) months. If the Customer reverts to the rate schedule under which service was received prior to Rate 27 or any other eligible rate, usage under Rate 27 will not affect the Customer's billing determinants under that rate schedule nor will it affect the term of the Customer's new contract. Following the minimum 12 month absence, should a customer elect to return to Rate 27, the Customer will be treated as a new Rate 27 customer for purposes of administering this tariff.

Billing Cycle: The Customer shall be billed on a calendar month basis.

Facility Charges: Facility Charges will be billed under the Baseline Charges. Any extra facility charges will be calculated according to Company policy and procedure, and billed as part of the total bill.

General Terms and Conditions: The Company's General Terms and Conditions, including curtailment provisions, are incorporated by reference and are part of this rate schedule.

**RATE 28
(EXPERIMENTAL)****SMALL GENERAL SERVICE
TIME-OF-USE DEMAND
(Page 1 of 2)****AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of not more than 100KW. The second billing month within a twelve billing month period that on-peak demand exceeds 100 KW will terminate eligibility under this rate schedule. It is not available for resale service. This rate is available to a maximum of 25 customers not enrolled under the Company's Rider to Rates 7 & 28 - Net Metering For Renewable Energy Facilities.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Basic Facilities Charge:	\$ 23.15
II. Demand Charge:	
A. On-Peak Billing Demand:	
1. Summer months of June-September @	\$ 18.32 per KW
2. Non-Summer months of October-May @	\$ 11.45 per KW
B. Off-Peak Billing Demand	
1. All Off-Peak Billing Demand @	\$ 3.66 per KW
III. Energy Charge:	
A. On-Peak kWh	
1. All On-Peak @	\$ 0.10397 per kWh
B. Off-Peak kWh	
2. All Off-Peak @	\$ 0.08055 per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand or (2) the contract demand minus the on-peak billing demand.

DETERMINATION OF ON-PEAK HOURS**A. On-Peak Hours:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m. Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**RATE 28
(EXPERIMENTAL)****SMALL GENERAL SERVICE
TIME-OF-USE DEMAND
(Page 2 of 2)****ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$.02508 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$6.15 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00500 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -\$0.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RESIDENTIAL SUBDIVISION STREET LIGHTING

AVAILABILITY

Available to residential subdivisions located on the Company's distribution system. Residents of established subdivisions must first execute a street lighting agreement with the Company. This rate schedule is not available for lighting parking lots, shopping centers, other public or commercial areas or the streets of an incorporated municipality nor if other lighting options are available for new residential subdivisions.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Bracket Mounted Luminaries				Lamp Charges per Month	
1 light per 8 customers or fraction thereof					
9,000	Lumens	(MH) (100W) Closed Type		\$ 2.35	per customer
15,000	Lumens	(HPS) (150W) Open Type		\$ 2.26	per customer
15,000	Lumens	(HPS) (150W) - Retrofit		\$ 2.25	per customer

The following metal halide fixtures are available for new installations only to maintain pattern sensitive areas:

1 light per 4 customers or fraction thereof					
9,000	Lumens	(MH) (100W) Closed Type		\$ 4.69	per customer
1 light per 3 customers or fraction thereof					
9,000	Lumens	(MH) (100W) Closed Type		\$ 6.25	per customer
1 light per 2 customers or fraction thereof					
9,000	Lumens	(MH) (100W) Closed Type		\$ 9.38	per customer

All night street lighting service in subdivisions being served from Company's underground distribution system:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Post-Top Mounted Luminaries			Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month
1 light per 6 customers or fraction thereof					
9,000	Lumens	(MH) (100W)	\$ 4.20	\$ 4.20	\$ 4.83 per customer
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 4.22	\$ 4.22	\$ 5.02 per customer
1 light per 4 customers or fraction thereof					
9,000	Lumens	(MH) (100W)	\$ 6.30	\$ 6.30	\$ 7.24 per customer
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 6.33	\$ 6.33	\$ 7.54 per customer

The following fixture is available for new installations only to maintain pattern sensitive areas:

1 light per 6 customers or fraction thereof					
9,500	Lumens	(HPS) (100W) - Traditional		\$ 4.22	per customer

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

Open Type Globe - 1 light per 8 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type		\$ 2.18	per customer
7,500	Lumens	(Mercury) (175W) Closed Type		\$ 2.44	per customer

Open Type Globe - 1 light per 4 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type		\$ 4.35	per customer
7,500	Lumens	(Mercury) (175W) Closed Type		\$ 4.88	per customer

Open Type Globe - 1 light per 3 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type		\$ 5.80	per customer
7,500	Lumens	(Mercury) (175W) Closed Type		\$ 6.50	per customer

Open Type Globe - 1 light per 2 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type		\$ 8.71	per customer
7,500	Lumens	(Mercury) (175W) Closed Type		\$ 9.76	per customer

Post-Top Mounted Luminaries

			Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month
1 light per 6 customers or fraction thereof					
7,500	Lumens	(Mercury) (175W)	\$ 4.13	\$ 4.11	\$ 4.89
1 light per 4 customers or fraction thereof					
7,500	Lumens	(Mercury) (175W)	\$ 6.19	\$ 6.17	\$ 7.33

RESIDENTIAL SUBDIVISION STREET LIGHTING**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02413 per kWh are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00020 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

DOMINION ENERGY SOUTH CAROLINA, INC.

ELECTRIC CONTRACTED RATES

<u>Name of Customer</u>	<u>Rate</u>
State Line Accounts*	23
INTERNATIONAL PAPER Eastover Mills	
Economy Power Rate	Administrative Charges: \$ 1,875.00 per month On-Peak Energy Charge: Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.02136 per kWh Off-Peak Energy Charge: Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.01168 per kWh Excess Demand Charge: \$ 20.00 per KW
Standby Power Rate	Demand Charge: On-peak June-September \$ 0.41260 per KW/Day On-peak October-May \$ 0.24132 per KW/Day Off-peak \$ 0.15386 per KW/Day Energy Charge: Same as that for Economy Power above Excess Demand Charge: \$ 20.00 per KW
Maintenance Power Rate	Demand Charge: \$ 0.46027 per KW/Day Energy Charge: \$ 0.04173 per kWh Company Provided KVAR \$ 0.14773 per KVAR Renewable Energy Resources: \$ 100.00 per month
Contracted lighting, signal and roadway lighting, etc.	

* After contractual (1925 and 1955) adjustments

- Note:
- (1) Fuel costs of \$.02464 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.
 - (2) Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY,
AND DISTRIBUTED ENERGY RESOURCE COSTS****RETAIL RATES**

(Page 1 of 2)

APPLICABILITY

This adjustment is applicable to and is part of the Utility's South Carolina retail electric rate schedules.

The fuel, variable environmental & avoided capacity, and DER avoided costs, to be recovered in an amount rounded to the nearest one-thousandth of a cent per kilowatt-hour, will be determined by the following formulas:

$$F_C = \frac{E_F}{S} + \frac{G_F}{S_1}$$

$$F_{EC} = \frac{E_{EC} + G_{EC}}{S_2}$$

$$F_{AC} = \frac{E_{AC} + G_{AC}}{S_2}$$

Total Fuel Rate

$$\text{per kWh} = F_C + F_{EC} + F_{AC}$$

Where:

F_C = Fuel cost per kilowatt-hour included in base rate, rounded to the nearest one-thousandth of a cent.

E_F = Total projected system fuel costs:

- (A) Fuel consumed in the Utility's own plants and the Utility's share of fuel consumed in jointly owned or leased plants. The cost of fossil fuel shall include no items other than those listed in Account 151 of the Commission's Uniform System of Accounts for Public Utilities and Licensees. The cost of nuclear fuel shall be that as shown in Account 518 excluding rental payments on leased nuclear fuel and except that, if Account 518 also contains any expense for fossil fuel which has already been included in the cost of fossil fuel, it shall be deducted from this account.

PLUS

- (B) Fuel costs related to purchased power such as those incurred in unit power and limited term power purchases where the fossil fuel costs associated with energy purchased are identifiable and are identified in the billing statement, and also including avoided energy costs incurred by the Utility. Also, the cost of "firm generation capacity purchases," which are defined as purchases made to cure a capacity deficiency or to maintain adequate reserve levels. Costs of "firm generation capacity purchases" includes the total delivered costs of firm generation capacity purchased and excludes generation capacity reservation charges, generation capacity option charges and any other capacity charges.

PLUS

- (C) Fuel costs related to purchased power (including transmission charges), such as short term, economy and other such purchases, where the energy is purchased on an economic dispatch basis, including the total delivered cost of economy purchases of electric power defined as purchases made to displace higher cost generation at a cost which is less than the purchasing Utility's avoided variable costs for the generation of an equivalent quantity of electric power.

Energy receipts that do not involve money payments such as diversity energy and payback of storage energy are not defined as purchased or interchange power relative to this fuel calculation.

MINUS

- (D) The cost of fuel recovered through intersystem sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

Energy deliveries that do not involve billing transactions such as diversity energy and payback of storage energy are not defined as sales relative to this fuel calculation.

S = Projected system kilowatt-hour sales excluding any intersystem sales.

G_F = Cumulative difference between jurisdictional fuel revenues billed and fuel expenses at the end of the month preceding the projected period utilized in E_F and S .

S_1 = Projected jurisdictional kilowatt-hour sales, for the period covered by the fuel costs included in E_F .

F_{EC} = Customer class variable environmental and avoided capacity costs per kilowatt-hour included in base rates, rounded to the nearest one-thousandth of a cent.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY,
AND DISTRIBUTED ENERGY RESOURCE COSTS****RETAIL RATES**

(Page 2 of 2)

E_{EC} = The projected variable environmental costs including: a) the cost of ammonia, lime, limestone, urea, dibasic acid, and catalysts consumed in reducing or treating emissions, plus b) the cost of emission allowances, as used, including allowances for SO₂, NO_x, mercury and particulates minus net proceeds of sales of emission allowances, and c) as approved by the Commission, all other variable environmental costs incurred in relation to the consumption of fuel and air emissions caused thereby, including but not limited to environmental reagents, other environmental allowances, and emission related taxes. Any environmental related costs recovered through intersystem sales would be subtracted from the totals produced by subparts a), b), and c). This component also includes avoided capacity costs incurred by the Utility.

These environmental and avoided capacity costs will be allocated to retail customer classes based upon the customer class firm peak demand allocation from the prior year.

G_{EC} = Cumulative difference between jurisdictional customer class environmental fuel revenues billed and jurisdictional customer class environmental costs at the end of the month preceding the projected period utilized in E_{EC} and S₂.

F_{AC} = Customer class DER avoided costs per kilowatt-hour included in base rates, rounded to the nearest one-thousandth of a cent.

E_{AC} = The projected DER avoided costs paid to distributed generators as most recently determined by the Public Service Commission of South Carolina. These avoided costs will be allocated to retail electric customer classes based upon the customer class firm peak demand allocation from the prior year.

G_{AC} = Cumulative difference between jurisdictional customer class avoided cost revenues billed and jurisdictional customer class avoided costs at the end of the month preceding the projected period utilized in E_{AC} and S₂.

S₂ = The projected jurisdictional customer class kilowatt-hour sales.

The appropriate revenue-related tax factor is to be included in these calculations.

FUEL RATES PER KWH BY CLASS

The total fuel costs in cents per kilowatt-hour by customer class as determined by the Public Service Commission of South Carolina in Order No. 2021-296(A) are as follows for the period May, 2021 through April, 2022:

<u>Customer Class</u>	<u>F_C Rate</u>	+	<u>F_{EC} Rate</u>	+	<u>F_{AC} Rate</u>	=	<u>Total Fuel Rate</u>
Residential	2.413		0.068		0.042		2.523
Small General Service	2.413		0.058		0.037		2.508
Medium General Service	2.413		0.046		0.029		2.488
Large General Service	2.413		0.031		0.020		2.464
Lighting	2.413		0.000		0.000		2.413

The incremental costs associated with Dominion Energy South Carolina's Distributed Energy Resource Programs, to be recovered in an amount rounded to the nearest cent per account, will be determined by the following formulas:

Total Fuel Rate per Account

$$F_{IC} = \frac{E_{DC} + G_{DC}}{C}$$

Where:

F_{IC} = Fuel cost per account included in base rate, rounded to the nearest cent, not to exceed \$12 for residential customers, \$120 for small/medium general service customers, and \$1,200 for large general service customers.

E_{DC} = The projected incremental costs associated with Dominion Energy South Carolina's Distributed Energy Resource Program as determined by the Public Service Commission of South Carolina

G_{DC} = Cumulative difference between jurisdictional customer class distributed energy component revenues billed and jurisdictional customer class incremental costs associated with Dominion Energy South Carolina's Distributed Energy Resource Program at the end of the month preceding the projected period utilized in E_{DC} and C.

C = The jurisdictional customer class account totals.

FUEL RATES PER ACCOUNT PER MONTH BY CLASS

The total fuel costs in dollars per account by customer class as determined by the Public Service Commission of South Carolina in Order No. 2021-296(A) are as follows for the period May, 2021 through April, 2022:

<u>Customer Class</u>	<u>F_{IC} Rate</u>
Residential	\$ 1.00
Small & Medium General Service	\$ 6.15
Large General Service	\$ 100.00

RIDER TO RETAIL RATES

DEMAND SIDE MANAGEMENT COMPONENT

(Page 1 of 2)

APPLICABILITY

Service supplied under the Company's retail electric rate schedules is subject to approved Demand Side Management (DSM) program cost adjustments. The rates shown below are applicable to and a part of the Company's South Carolina retail electric rate schedules and included in the monthly rate provision of the applicable schedule used in billing and shall therefore be added to customer's monthly bill statement:

DSM RATES BY CLASS (\$/kWh)

<u>Customer Class</u>	<u>DSM Factors</u>
Residential	0.00244
Small General Service	0.00500
Medium General Service	0.00307
Large General Service	0.00131

DERIVATION OF FACTORS

Demand Side Management costs to be recovered in an amount rounded to the nearest one-thousandth of a cent per kilowatt-hour will be determined by the following formula:

$$A = D / S$$

A = Customer Class Specific DSM Program Costs Rate Adjustment per kilowatt-hour applied to base rates rounded to the nearest one-thousandth of a cent.

D = DSM revenue requirement for the period calculated as (C + L + R)

Where:

C = One year of Amortization Expense (based upon the balance of DSM Program Costs at the beginning of the annual review period) plus associated Carrying Costs (calculated using the Company's Weighted Average Cost of Debt)

L = Net Lost Revenues for each customer class are based on forecasted retail kWh sales reductions attributable to DSM programs. Revenues lost are calculated using the average rate per customer class less the class specific fuel component and variable O&M. The resulting factor is then multiplied by the kWh sales lost for each class of customers. This amount will be "trued-up" for the actual impact on prior year sales. The total amount of net lost revenues is limited to a rolling three (3) year period.

R = One year of amortization of DSM Program Incentive to be calculated by multiplying the estimated Net Present Value Benefit of each energy efficiency program as determined by the Total Resource Cost Test times 9.9%.

S = Projected customer class specific sales, defined as retail kilowatt-hour sales from each class of customers for the current period, less sales from customers who have been approved for opt-out status.

The appropriate revenue-related tax factor is to be included in these calculations.

"OPT-OUT" PROVISION

1. Industrial customers as defined in Rate 23 are eligible to opt-out of DSM programs and costs.
2. Non-residential accounts that have both (i) annual consumption of 1,000,000 kilowatt-hours or greater in the billing months of the prior calendar year and (ii) 52-59 as the first two digits of their Standard Industrial Classification or 44-45 as the first two digits of their six digit North American Industry Classification System are also eligible to opt-out of the DSM programs and costs.

RIDER TO RETAIL RATES**DEMAND SIDE MANAGEMENT COMPONENT**

(Page 2 of 2)

3. If a customer elects to opt out an eligible non-residential account, all other non-residential accounts which are billed to the same customer and located on the same or contiguous properties are also eligible for the opt-out. A customer may not aggregate accounts at separate locations to achieve the eligibility threshold of 1,000,000 kilowatt-hours.
4. Customers wishing to opt-out of DSM programs and recovery of DSM costs shall file a writing with the Company on a form provided by the Company representing that they have already implemented or will be implementing alternative DSM programs. Certifications shall be valid until withdrawn. If a Customer should choose to participate in one or more DSM programs for any account prior to or after the issuance of Commission Order No. 2013-826, then such Customer will not be permitted to opt-out of DSM programs and recovery of DSM costs for that account(s) for a period of three (3) years from the date the Customer accepts a DSM rebate from the Company.
5. Customers who opt-out but later elect to participate in one of the Company's programs may do so upon application to the Company. If acceptable to the Company, the Customer may participate in the Company's programs for any account(s), but may not apply to opt-out for that account(s) again for a period of three (3) years from the date the Customer accepts a DSM rebate from the Company.

Since DSM charges are included and a part of retail rates, customers qualifying for the opt-out provision shall receive the following DSM Credit on their monthly bill statement:

$$\text{DSM Credit} = \text{Billed kWh times the applicable DSM Rate}^*$$

* The DSM Rate shall be as shown in the above table for the schedule applicable to Customer's monthly bill.

DEFINITIONS

1. Annual Review Period - The period of time between December 1 and November 30.
2. Amortization Period - The period of time which the Company's DSM measures, program costs and incentive are deferred and amortized.
3. Customer Class - The Company's classification of customers based on similar energy usage characteristics. These are defined as follows:

Residential:

Rate 1 – Good Cents Rate, Rate 2 – Low Use Residential Service, Rate 5 - Residential Service Time-of-Use, Rate 6 – Energy Saver / Conservation Rate, Rate 7 – Residential Service Time-Of-Use Demand, Rate 8 – Residential Service

Small General Service:

Rate 3 – Municipal Power Service, Rate 9 – General Service, Rate 10 – Small Construction Service, Rate 11 – Irrigation Service, Rate 12 – Church Service, Rate 13 – Municipal Lighting Service, Rate 14 – Farm Service, Rate 16 – General Service Time-Of-Use, Rate 22 – School Service, Rate 28 (Experimental) – Small General Service Time-Of-Use Demand

Medium General Service:

Rate 15 - Supplementary and Standby Service, Rate 20 – Medium General Service, Rate 21 – General Service Time-Of-Use Demand, Rate 21A – Experimental Program - General Service Time-Of-Use Demand

Large General Service:

Rate 23 – Industrial Power Service, Rate 24 – Large General Service Time-Of-Use, Rate 27 - Large Power Service Real Time Pricing (Experimental)

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The contract terms will be the same as those incorporated in the rate tariff under which customer receives electric service.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and form a part of this rider.

RIDER TO RETAIL RATES

PENSION COSTS COMPONENT

APPLICABILITY

Service supplied under the Company's retail electric rate schedules is subject to the approved Rider to Retail Rates - Pension Costs Component. The charge shown below is applicable to and a part of the Company's South Carolina retail electric rate schedules for the recovery of pension-related costs and is included in the monthly rate provision of the applicable schedule used in billing.

RIDER RELATED TO PENSION COSTS

The rate listed below is included in all retail electric rate schedule energy charges for the recovery of pension-related costs.

Decrement included in all retail electric rate schedules

\$ (0.00020) per kWh

RIDER TO RETAIL RATES

SECOND NET ENERGY METERING FOR
RENEWABLE ENERGY FACILITIES ("NEM")
(Page 1 of 4)

AVAILABILITY

Effective May 4, 2019, this rider is closed and not available to any new participants. This rider terminates effective December 31, 2025, for all existing participants. After the termination date, rider participants may choose to receive service under any other schedule for which they qualify.

This rider is available in conjunction with the Company's Retail Electric Service Rates, for a Customer-Generator. The customer's generating system must be manufactured, installed and operated in accordance with governmental and industry standards and must fully conform with the Company's current interconnection standards as approved by the Public Service Commission of South Carolina.

This rider is available on a first come, first serve basis until the total nameplate generating capacity of net energy metering systems equals 2% of the previous five-year average of the Company's South Carolina retail electric peak demand.

CHARACTER OF SERVICE

The applicable character of service is specific to the rate schedule that the customer receives service under.

RATE PER MONTH

The applicable rate per month shall be from the appropriate rate schedule as referenced in the availability section above. The monthly bill shall be determined as follows:

For electric service under a time-of-use rate schedule:

1. The basic facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. Any demand charges shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
3. If a customer-generator's energy consumption exceeds the electricity provided by the customer-generator during a monthly billing period, the customer-generator shall be billed in kWh for the net electricity supplied by the Utility.

If a customer-generator's energy generation exceeds the electricity provided by the Utility during a monthly billing period, the customer-generator shall be credited for the excess kWh generated during that billing period.

Energy charges (or credits) shall be based on the rates in the applicable rate schedules as described in the availability section above. For on-peak energy, the customer's monthly usage amount in kilowatt-hours shall be reduced by the total of (a) any on-peak excess energy delivered to the Company in the current month plus (b) any accumulated on-peak excess energy balance remaining from prior months. Total on-peak energy in kilowatt-hours billed to customers shall never be less than zero. For off-peak energy, the customer's monthly usage shall be reduced by the total of (a) any off-peak excess energy delivered to the Company in the current month plus (b) any accumulated off-peak excess energy balance remaining from prior months plus (c) any accumulated on-peak excess energy balance from the current month or prior months that was not used to reduce on-peak usage. Total off-peak energy in kilowatt-hours billed to customers shall also never be less than zero. For any billing month during which excess energy exceeds the customer's usage in total, producing a net credit, the respective energy charges for the billing month shall be zero. Any excess energy credits shall carry forward on the following month's bill by first applying excess on-peak kWh against on-peak kWh charges and excess off-peak kWh against off-peak kWh charges, then applying any remaining on-peak kWh against any remaining off-peak kWh charges. Credits shall not offset the basic facilities charge or the demand charge for the applicable rate schedule.

4. Excess energy not used in the current billing month to reduce billed kWh usage shall be accumulated and used to reduce usage in future months. For all affected billing statements rendered during November billing cycles, any accumulated excess energy not used to reduce billed kWh usage shall be paid to the customer-generator at the Company's avoided cost, zeroing out the customer generator's account of excess energy. The avoided cost is the off-

RIDER TO RETAIL RATES**SECOND NET ENERGY METERING FOR
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peak winter energy credit as approved in the Company's Rate PR-1, Small Power Production and Cogeneration schedule.

For electric service under a standard, non time-of-use rate schedule:

1. The basic facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. Any demand charges shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
3. If a customer-generator's energy consumption exceeds the electricity provided by the customer-generator during a monthly billing period, the customer-generator shall be billed in kWh for the net electricity supplied by the Utility.

If a customer-generator's energy generation exceeds the electricity provided by the Utility during a monthly billing period, the customer-generator shall be credited for the excess kWh generated during that billing period.

Energy charges (or credits) shall be based on the rates in the applicable rate schedules as described in the availability section above. For purposes of calculating monthly energy, the customer's usage shall be reduced by the total of (a) any excess energy delivered to the Company in the current month plus (b) any accumulated excess energy balance remaining from prior months. Total energy in kilowatt-hours billed to customers shall never be less than zero. For any billing month during which excess energy exceeds the customer's usage in total, producing a net credit, the respective energy charges for the billing month shall be zero. Credits shall not offset the basic facilities charge or the demand charge for the applicable rate schedule.

4. Excess energy not used in the current billing month to reduce billed kWh usage shall be accumulated and used to reduce usage in future months. For all affected billing statements rendered during November billing cycles, any accumulated excess energy not used to reduce billed kWh usage shall be paid to the customer-generator at the Company's avoided cost, zeroing out the customer generator's account of excess energy. The avoided cost is the off-peak winter energy credit as approved in the Company's Rate PR-1, Small Power Production and Cogeneration schedule.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge plus the demand charge, if any, as stated in the applicable rate.

DEFINITIONS

1. Customer-Generator means the owner, operator, lessee, or customer-generator lessee of an electric energy generation unit which:
 - (A) generates electricity from a Renewable Energy Resource;
 - (B) has an electrical generating system with a capacity of:
 - (i) not more than the lesser of one thousand kilowatts (1,000 kW AC) or one hundred percent (100%) of contract demand if a non-residential customer; or
 - (ii) not more than twenty kilowatts (20 kW AC) if a residential customer;
 - (C) is located on a single premises owned, operated, leased, or otherwise controlled by the customer;
 - (D) is interconnected and operates in parallel phase and synchronization with an electrical utility and complies with the applicable interconnection standards;
 - (E) is intended primarily to offset part or all of the customer-generator's own electrical energy requirements; and
 - (F) meets all applicable safety, performance, interconnection, and reliability standards established by the commission, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the federal Energy Regulatory Commission, and any local governing authorities.
2. Renewable Energy Resource means solar photovoltaic and solar thermal resources, wind resources, hydroelectric resources, geothermal resources, tidal and wave energy resources, recycling resources, hydrogen fuel derived from renewable resources, combined heat and power derived from renewable resources, and biomass resources.

RIDER TO RETAIL RATES**SECOND NET ENERGY METERING FOR
RENEWABLE ENERGY FACILITIES ("NEM")**

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3. Retail Electric Service Rates shall mean Rates 1, 2, 3, 5, 6, 7, 8, 9 (metered), 11, 12, 13, 14, 16, 20, 21, 21A, 22, 23, 24, and 28.
4. Excess energy delivered to the Company shall be defined as energy produced by the customer's renewable energy generating facility that exceeds the energy delivered by the Company during a given time period. This excess energy shall be used to reduce energy delivered and billed by the Company during the current or a future month, as provided in the Rate Per Month section above.
5. The On-Peak and Off-Peak periods shall be defined in the applicable time-of-use rate schedules.

GENERAL PROVISIONS

1. To qualify for this rider, the customer must first qualify for and be served on one of the rate schedules as described in the availability section above. The customer must also meet all other qualifications as outlined in the availability section above.
2. All provisions of the applicable rate schedules described above including, but not limited to Billing Demand, Determination of On- and Off-Peak Hours, Adjustment for Fuel Costs, Demand Side Management Component, Pension Costs Component, Storm Damage Component, Sales and Franchise Tax, Payment Terms, and Special Provisions will apply to service supplied under this rider.
3. Customers electing service under this NEM Rider are eligible to remain on the Rider until December 31, 2025, or until such time as the customer elects to terminate service under the Rider, whichever occurs first. The rates set forth here are subject to Commission Order No. 2015-194 in Docket No. 2014-246-E entered under the terms of S.C. Code § 58-40-20(F)(4). Eligibility for this rate will terminate as set forth in Order No. 2015-194. The value of distributed energy resource generation shall be computed using the methodology contained in Commission Order No. 2015-194 in Docket No. 2014-246-E and updated annually coincident in time with the Company's filing in the fuel clause. The value beginning on, during, and after the first billing cycle of May 2021 is \$0.03857 per kWh.
4. Service on this NEM Rider will be closed to new participants as of January 1, 2021, or after statutory caps described in S.C. Code Ann. § 58-39-130 have been reached, whichever occurs first.
5. When no contract demand level is available for a non-residential customer, connected load as determined by the Company shall be used as a proxy for contract demand when determining the capacity of the electrical generating system.
6. Customers who elect NEM service after January 1, 2021, will receive service in accordance with the NEM tariff in effect at the time at which the customer requests NEM service.
7. Customers served under this rider are not eligible for the Company's Small Power Production, Cogeneration Rate PR-1.
8. The customer must execute an application to interconnect generation and an interconnection agreement prior to receiving service under this rider.
9. The Company will retain ownership of Renewable Energy Credits ("RECs").
10. In the event the Company determines that it is necessary to increase the capacity of facilities beyond those required to serve the Customer's electrical requirement or to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other customers, the Customer shall pay the estimated cost of the required transformer or other equipment above the estimated cost which Company would otherwise have normally incurred to serve the Customer's electrical requirement, in advance of receiving service under this Rider.

RIDER TO RETAIL RATES**SECOND NET ENERGY METERING FOR
RENEWABLE ENERGY FACILITIES ("NEM")**
(Page 4 of 4)**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

METERING REQUIREMENTS

Customer must furnish, install, own, and maintain a meter socket to measure 100% of the Customer's generator output and that is connected on the Customer's side of the delivery point. Company will furnish, install, own, and maintain a generation meter. Company will also furnish, install, own and maintain a bi-directional billing meter to measure the kWh delivered from Company to Customer and to measure kWh received from Customer by Company. The billing meter will be configured for demand and/or time-of-use measurement as required by the applicable rate. All metering shall be at a location that is approved by the Company. At Company's sole option, the generator meter requirement may be waived for customers served under a net metering rider on or before December 31, 2015.

TERM OF CONTRACT

Contracts shall be for a period not to exceed the term of the contract under which the customer currently receives electric service. There shall be a separate contract for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.

RIDER TO RETAIL RATES**THIRD NET ENERGY METERING FOR
RENEWABLE ENERGY FACILITIES ("NEM")**
(Page 1 of 4)**AVAILABILITY**

This rider is available in conjunction with the Company's Retail Electric Service Rates, for a Customer-Generator who applies for NEM service from May 17, 2019, through May 31, 2021. The customer's generating system must be manufactured, installed and operated in accordance with governmental and industry standards and must fully conform with the Company's current interconnection standards as approved by the Public Service Commission of South Carolina.

CHARACTER OF SERVICE

The applicable character of service is specific to the rate schedule that the customer receives service under.

RATE PER MONTH

The applicable rate per month shall be from the appropriate rate schedule as referenced in the availability section above. The monthly bill shall be determined as follows:

For electric service under a time-of-use rate schedule:

1. The basic facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. Any demand charges shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
3. If a customer-generator's energy consumption exceeds the electricity provided by the customer-generator during a monthly billing period, the customer-generator shall be billed in kWh for the net electricity supplied by the Utility.

If a customer-generator's energy generation exceeds the electricity provided by the Utility during a monthly billing period, the customer-generator shall be credited for the excess kWh generated during that billing period.

Energy charges (or credits) shall be based on the rates in the applicable rate schedules as described in the availability section above. For on-peak energy, the customer's monthly usage amount in kilowatt-hours shall be reduced by the total of (a) any on-peak excess energy delivered to the Company in the current month plus (b) any accumulated on-peak excess energy balance remaining from prior months. Total on-peak energy in kilowatt-hours billed to customers shall never be less than zero. For off-peak energy, the customer's monthly usage shall be reduced by the total of (a) any off-peak excess energy delivered to the Company in the current month plus (b) any accumulated off-peak excess energy balance remaining from prior months plus (c) any accumulated on-peak excess energy balance from the current month or prior months that was not used to reduce on-peak usage. Total off-peak energy in kilowatt-hours billed to customers shall also never be less than zero. For any billing month during which excess energy exceeds the customer's usage in total, producing a net credit, the respective energy charges for the billing month shall be zero. Any excess energy credits shall carry forward on the following month's bill by first applying excess on-peak kWh against on-peak kWh charges and excess off-peak kWh against off-peak kWh charges, then applying any remaining on-peak kWh against any remaining off-peak kWh charges. Credits shall not offset the basic facilities charge or the demand charge for the applicable rate schedule.

4. Excess energy not used in the current billing month to reduce billed kWh usage shall be accumulated and used to reduce usage in future months. For all affected billing statements rendered during November billing cycles, any accumulated excess energy not used to reduce billed kWh usage shall be paid to the customer-generator at the Company's avoided cost, zeroing out the customer generator's account of excess energy. The avoided cost is the off-peak winter energy credit as approved in the Company's Rate PR-1, Small Power Production and Cogeneration schedule.

RIDER TO RETAIL RATES**THIRD NET ENERGY METERING FOR
RENEWABLE ENERGY FACILITIES ("NEM")**
(Page 2 of 4)**For electric service under a standard, non time-of-use rate schedule:**

1. The basic facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. Any demand charges shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
3. If a customer-generator's energy consumption exceeds the electricity provided by the customer-generator during a monthly billing period, the customer-generator shall be billed in kWh for the net electricity supplied by the Utility.

If a customer-generator's energy generation exceeds the electricity provided by the Utility during a monthly billing period, the customer-generator shall be credited for the excess kWh generated during that billing period.

Energy charges (or credits) shall be based on the rates in the applicable rate schedules as described in the availability section above. For purposes of calculating monthly energy, the customer's usage shall be reduced by the total of (a) any excess energy delivered to the Company in the current month plus (b) any accumulated excess energy balance remaining from prior months. Total energy in kilowatt-hours billed to customers shall never be less than zero. For any billing month during which excess energy exceeds the customer's usage in total, producing a net credit, the respective energy charges for the billing month shall be zero. Credits shall not offset the basic facilities charge or the demand charge for the applicable rate schedule.

4. Excess energy not used in the current billing month to reduce billed kWh usage shall be accumulated and used to reduce usage in future months. For all affected billing statements rendered during November billing cycles, any accumulated excess energy not used to reduce billed kWh usage shall be paid to the customer-generator at the Company's avoided cost, zeroing out the customer generator's account of excess energy. The avoided cost is the off-peak winter energy credit as approved in the Company's Rate PR-1, Small Power Production and Cogeneration schedule.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge plus the demand charge, if any, as stated in the applicable rate.

DEFINITIONS

1. Customer-Generator means the owner, operator, lessee, or customer-generator lessee of an electric energy generation unit which:
 - (A) generates or discharges electricity from a Renewable Energy Resource, including an energy storage device configured to receive electrical charge solely from an onsite Renewable Energy Resource;
 - (B) has an electrical generating system with a capacity of:
 - (i) not more than the lesser of one thousand kilowatts (1,000 kW AC) or one hundred percent (100%) of contract demand if a non-residential customer; or
 - (ii) not more than twenty kilowatts (20 kW AC) if a residential customer;
 - (C) is located on a single premises owned, operated, leased, or otherwise controlled by the customer;
 - (D) is interconnected and operates in parallel phase and synchronization with an electrical utility and complies with the applicable interconnection standards;
 - (E) is intended primarily to offset part or all of the customer-generator's own electrical energy requirements; and
 - (F) meets all applicable safety, performance, interconnection, and reliability standards established by the commission, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the federal Energy Regulatory Commission, and any local governing authorities.
2. Renewable Energy Resource means solar photovoltaic and solar thermal resources, wind resources, hydroelectric resources, geothermal resources, tidal and wave energy resources, recycling resources, hydrogen fuel derived from renewable resources, combined heat and power derived from renewable resources, and biomass resources.

RIDER TO RETAIL RATES**THIRD NET ENERGY METERING FOR
RENEWABLE ENERGY FACILITIES ("NEM")**
(Page 3 of 4)

3. Retail Electric Service Rates shall mean Rates 1, 2, 3, 5, 6, 7, 8, 9 (metered), 11, 12, 13, 14, 16, 20, 21, 21A, 22, 23, 24, and 28.
4. Excess energy delivered to the Company shall be defined as energy produced by the customer's renewable energy generating facility that exceeds the energy delivered by the Company during a given time period. This excess energy shall be used to reduce energy delivered and billed by the Company during the current or a future month, as provided in the Rate Per Month section above.
5. The On-Peak and Off-Peak periods shall be defined in the applicable time-of-use rate schedules.

GENERAL PROVISIONS

1. To qualify for this rider, the customer must first qualify for and be served on one of the rate schedules as described in the availability section above. The customer must also meet all other qualifications as outlined in the availability section above.
2. All provisions of the applicable rate schedules described above including, but not limited to Billing Demand, Determination of On- and Off-Peak Hours, Adjustment for Fuel Costs, Demand Side Management Component, Pension Costs Component, Storm Damage Component, Sales and Franchise Tax, Payment Terms, and Special Provisions will apply to service supplied under this rider.
3. Customers electing service under this NEM Rider are eligible to remain on the Rider until May 31, 2029, or until such time as the customer elects to terminate service under the Rider, whichever occurs first. The rates set forth here are subject to Commission Order No. 2015-194 in Docket No. 2014-246-E. Eligibility for this rate will terminate as set forth in Order No. 2015-194. The value of distributed energy resource generation shall be computed using the methodology contained in Commission Order No. 2015-194 in Docket No. 2014-246-E and updated coincident in time with each avoided cost proceeding conducted pursuant to S.C. Code Ann. § 58-41-20(A). The value beginning on, during, and after the first billing cycle of May 2021 is \$0.03857 per kWh.
4. Service on this NEM Rider will be closed to new participants as of June 1, 2021.
5. When no contract demand level is available for a non-residential customer, connected load as determined by the Company shall be used as a proxy for contract demand when determining the capacity of the electrical generating system.
6. Customers who apply for NEM service after May 31, 2021, will receive service in accordance with the NEM tariff in effect at the time at which the customer requests NEM service.
7. Customers served under this rider are not eligible for the Company's Small Power Production, Cogeneration Rate PR-1.
8. The customer must execute an application to interconnect generation and an interconnection agreement prior to receiving service under this rider.
9. The Company will retain ownership of Renewable Energy Credits ("RECs").
10. In the event the Company determines that it is necessary to increase the capacity of facilities beyond those required to serve the Customer's electrical requirement or to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other customers, the Customer shall pay the estimated cost of the required transformer or other equipment above the estimated cost which Company would otherwise have normally incurred to serve the Customer's electrical requirement, in advance of receiving service under this Rider.

RIDER TO RETAIL RATES**THIRD NET ENERGY METERING FOR
RENEWABLE ENERGY FACILITIES ("NEM")**
(Page 4 of 4)**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

METERING REQUIREMENTS

Customer must furnish, install, own, and maintain a meter socket to measure 100% of the Customer's generator output and that is connected on the Customer's side of the delivery point. Company will furnish, install, own, and maintain a generation meter. Company will also furnish, install, own and maintain a bi-directional billing meter to measure the kWh delivered from Company to Customer and to measure kWh received from Customer by Company. The billing meter will be configured for demand and/or time-of-use measurement as required by the applicable rate. All metering shall be at a location that is approved by the Company. At Company's sole option, the generator meter requirement may be waived for customers served under a net metering rider on or before December 31, 2015.

TERM OF CONTRACT

Contracts shall be for a period not to exceed the term of the contract under which the customer currently receives electric service. There shall be a separate contract for each meter at each location.

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